

8-3-2026

TO: Montana Board of Oil & Gas Conservation

Phoenix Energy

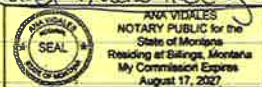
Subject: 82-11-111 mca - 82-11-122 - 82-11-127, 82-11-134, 82-11-141 mca

Demand to be heard concerning an application for permit to drill Proposed Private SW Dr. oil well Pad "Harbaugh Wells, NE NW Section 18, Township 22 North, Range 60 East, Richland County, Mt. I, Laura L Redle Kelly declare ownership of Property at 35460 Hwy 23 Sidney mt 59270 added is the 911 addresses not listed on Occupied Structure notice 35458 Hwy 23 Sidney mt 59270 (Log Home my home.) 35456 Hwy 23 Sidney mt 59270 (mobile Home #1 Employee Housing) 35462 Hwy 23 Sidney mt 59270 (mobile Home #2) of Occupied Structure or Structures within 1320 Feet of Proposed Wells.

I, Laura L Redle Kelly declare under penalty of perjury and under the laws of the state of Montana that the foregoing is true & correct. I emailed Ashleigh Bonard on July 24, 2026 after receiving a certified letter on July 29, 2026 for occupied structure notice. My home was only approx 900 feet from proposed well location and she had the office building marked and not my home which is closer. I had no response to my email and no response to twice mail left by my husband. My husband has COPD and Asthma. My son and grandchild have asthma as well. So very concerned about gases put off by the wells being so close. Please use my emails forwarded on 8-3-26 for documentation as well. Phone # 406-480-4802

X Laura L Redle Kelly

8-3-2026
Date



State of Montana
County of Yellowstone

This instrument was signed and sworn to before me
on 08/03/26 by Laura L Kelly
(Name of Signer)

[Signature]
(Notary Signature)

(Affix seal/stamp to the left or below)

511-2026

Breton, Jennifer

From: Davis, Ben
Sent: Monday, August 3, 2026 10:02 AM
To: Breton, Jennifer
Cc: Jones, Ben
Subject: FW: Proposed Private SWD & Oil Well Pad -HARBAUGH Wells NENW;Section 18Township 22 North,Range 60 East Richland county Mt
Attachments: 2092_001.pdf

Received protest on day 14. I have attached the cert mail tracking for verification. Laura Kelly is sending me a copy of the certified mail letter received.

Ben

-----Original Message-----

From: laura kelly <KellyProperties1@outlook.com>
Sent: Monday, August 3, 2026 9:14 AM
To: aborud@phoenixenergy.com
Cc: laura@kellysupplyllc.com; laura kelly <prairchicken@me.com>
Subject: [EXTERNAL] Proposed Private SWD & Oil Well Pad -HARBAUGH Wells NENW;Section 18Township 22 North,Range 60 East Richland county Mt

To

The Board of Phoenix Energy and Montana Board of Oil and Gas Conservation I Laura L Kelly residing at 35460 Highway 23 Sidney, MT 59270 demand an opportunity to be heard. I have sent an email on July 24, 2026 to Ashleigh Borud surface land lead with my concerns and in accuracy of distances from my home, which is only Approx 900 feet and 600 feet from the northwest corner of my yard. There is also three residents and an office building on this property to update your records for accuracy. I oppose the placement of these wells they are way too close to my home. I have not received a response to my email. It has been ignored. The Kelly's have also tried to call the number enclosed with no avail ,so this shall serve as my second official complaint.

I will also forward the previous email to the Montana Board of Oil and Gas .

Best,
Laura I Kelly. John Kelly
406-480-9243
406-480-4802

Sent from my iPad

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

AUG 28 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

**IN THE MATTER OF THE APPLICATION
OF HEREFORD RESOURCES, LLC FOR
AN EXEMPTION FROM OR EXCEPTION
TO BOARD RULES 36.22.1219 AND
36.22.1221 RELATING TO THE VENTING
OF WASTE GAS AND ADDITIONALLY
PURSUANT TO BOARD RULE 36.22.1208
AUTHORIZING THE PRODUCTION OF
SOURIS RIVER AND RED RIVER
FORMATION GAS THROUGH THE SAME
STRING OF CASING AND WELL BORE.**

APPLICATION

MBOGC DOCKET NO. 512-2026

Hereford Resources, LLC ("Applicant"), 4849 Greenville Avenue, Suite 100-169, Dallas, Texas 75206, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following lands and Operator of the gas wells thereon set forth hereafter:

Township 34 North, Range 9 East, MPM

Section 27: All
640.00 acres

Section 28: All
640.00 acres

Section 34: All
640.00

Hill County, Montana

2. Applicant has drilled and completed the following wells which are productive of helium gas from the Souris River and Red River Formations:

(a) Darwin 1
API No. 25-041-23550
S½SW¼ of Sec. 27, T34N, R9E
1,150' FSL & 1,320' FWL

(b) Weil 1
API No. 25-041-23548
NW¼SE¼ of Sec. 28, T34N, R9E
2,053' FSL & 1,954' FEL

(c) Linda 1
API No. 25-041-23551
NE¼SW¼ of Sec. 34, T34N, R9E
2,010' FSL & 2,000' FWL

All gas composition data and emissions analysis regarding the above wells are and will be based on Souris River and Red River production.

The above wells are helium targeted and are not conventional hydrocarbon producing wells.

3. As indicated previously, gas is being produced from the Souris River and Red River Formations and applicant requests permission from this Board to produce such gas simultaneously through the same string of casing in each of the above wells.
4. The produced gas stream from each of the above wells contains approximately ninety-seven percent (97%) inert gases with only approximately two and one-half percent (2½%) to three percent (3%) methane and trace other hydrocarbons. As part of the helium extraction process a residual gas waste stream is generated that remains overwhelmingly inert with extremely limited combustible content. Because of the extremely low heating value of the stream conventional combustion-based control technologies such as flaring, catalytic oxidation or regenerative thermal oxygen cannot operate without the continuation addition of significant amounts of supplemental fuel gas, all at great expense. Applicant's engineering and economic evaluations indicate the foregoing combustion options would increase total plant capital costs by approximately 20% to 30%, while also intruding substantial ongoing operating costs associated with purchased fuel gas, added compression requirements, controls systems, and continuous equipment operation. In addition to cost impacts, these alternatives materially increase plant operational complexity and reliability risk, through the addition of high-temperature combustion systems, monitoring requirements, and ongoing maintenance obligations that are disproportionate to the environmental profile of a nitrogen-dominant vent stream.

Importantly, lifecycle emissions analysis demonstrates that combustion-based options would increase overall greenhouse gas emissions, as large volumes of supplemental fuel are required to sustain combustion. These added combustion emissions may also introduce additional regulatory implications, including the potential to trigger Montana DEQ air permitting thresholds, which would not otherwise apply under controlled venting conditions. The economic analysis submitted in support of this Application reflects project-level cash flow and does not incorporate prior exploration capital expenditures, land acquisition costs, or broader corporate overhead. As a helium exploration and development company, Applicant requires robust project-level returns to fund continued exploratory drilling and resource development. Mandating combustion-based controls materially degrades project economics without corresponding environmental benefit.

For these reasons, Applicant is seeking a rule-specific exemption allowing controlled venting under defined operational safeguards for nitrogen-dominant helium production streams meeting strict methane concentration limits, monitoring requirements, and agency oversight. Applicant's object is to apply a technically appropriate and proportionate management approach aligned with the unique characteristics of helium exploration and development.

5. Based on the foregoing, Applicant requests an Order from this Board granting a specific exemption from or exception to the foregoing Board Rules so as to allow controlled venting of gas under defined operational safeguards, including maintenance of low-methane concentration consistent with nitrogen-dominant production, periodic gas composition testing, documented vent stream

monitoring, and notification to the Board of material changes in gas composition occur. Applicant acknowledges that appropriate monitoring, verification, and notification requirements may be established by the Board as part of any Order issued thereby.

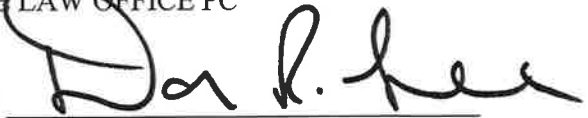
6. Applicant believes that approval and granting of the requests herein will be in the best interests of prevention of waste of gaseous substances and the conservation thereof and will not adversely affect the correlative rights of any party.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order granting and approving an exemption from or exception to Board Rules 36.22.1219 and 36.22.1221 and additionally pursuant to Board Rule 36.22.1208 allowing and authorizing Applicant to produce gas from each of the above wells simultaneously through the same string of casing; and
3. For such other or additional relief as the Board may deem appropriate.

Dated August 25, 2026.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
Telephone: (406) 434-5244
Facsimile: (406) 434-5246
Email: don@leelawofficepc.com

RECEIVED

BEFORE THE BOARD OF OIL AND GAS CONSERVATION

AUG 28 2026

OF THE STATE OF MONTANA

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

**IN THE MATTER OF THE APPLICATION
OF HEREFORD RESOURCES, LLC FOR
AN ORDER DESIGNATING AND
DELINEATING SECTIONS 27, 28 AND 34,
TOWNSHIP 34 NORTH, RANGE 9 EAST,
HILL COUNTY, AS PERMANENT
SPACING UNITS FOR HELIUM GAS
PRODUCTION FROM EACH WELL SET
FORTH AND DESCRIBED HEREAFTER.**

APPLICATION

MBOGC DOCKET NO. 513 - 2026

Hereford Resources, LLC ("Applicant"), 4849 Greenville Avenue, Suite 100-169, Dallas, Texas 75026, presents the following Application:

1. Applicant is the owner and Operator of oil and gas leasehold interests in, to and under the following lands in Hill County, Montana:

Township 34 North, Range 9 East, MPM

Section 27: All

Section 28: All

Section 34: All

Containing 1,920.00 acres

2. Applicant has drilled and completed the following wells which are productive of helium gas from the Souris River and Red River Formations:

(a) Darwin 1

API No. 25-041-23550

S½SW¼ of Sec. 27, T34N, R9E

1,150' FSL & 1,320' FWL

(b) Weil 1

API No. 25-041-23548

NW¼SE¼ of Sec. 28, T34N, R9E

2,053' FSL & 1,954' FEL

(c) Linda 1

API No. 25-041-23551

NE¼SW¼ of Sec. 34, T34N, R9E

2,010' FSL & 2,000' FWL

3. The above lands are not within the boundaries of an existing oil or gas field or subject to special drilling and production rules and therefore are presently subject to Board Rule 36.22.702(11), referred to as the "statewide rule", which provides for temporary spacing units for drilling and

production operations with regard to gas consisting of regular governmental sections containing six hundred forty (640) acres, more or less.

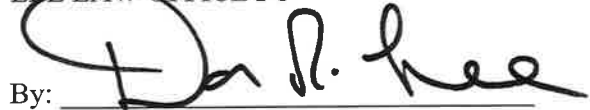
4. Each of the above wells has been drilled and completed to a total vertical depth of approximately five thousand five hundred feet (5,500').
5. The above wells are helium targeted and are not conventional hydrocarbon producing wells with the helium gas produced therefrom deriving from the Souris River and Red River Formations underlying the above lands and wells.
6. Applicant believes the appropriate spacing unit for the production of helium gas from each of the above gas wells should be the same as under the foregoing statewide rule.
7. Applicant requests an Order from this Board designating and delineating Section 27 as the permanent spacing unit for the Darwin 1 well and helium gas production therefrom, that Section 28 be designated and delineated as the permanent spacing unit for the Weil 1 well and helium gas production therefrom, and that Section 34 be designated and delineated as the permanent spacing unit for the Linda 1 well and helium gas production therefrom.
8. Applicant believes that approval and granting of the requests herein will not adversely affect the correlative rights of any interested party.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order granting and approving the designation and delineation of Section 27 as the permanent spacing unit for the production of helium gas from the Darwin 1 well, the designation and delineation of Section 28 as the permanent spacing unit for the production of helium gas from the Weil 1 well, and the designation and delineation of Section 34 as the permanent spacing unit for the production of helium gas from the Linda 1 well; and
3. For such other or additional relief as the Board may deem appropriate.

Dated August 25, 2026.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
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Email: don@leelawofficepc.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF HEREFORD RESOURCES, LLC FOR AN EXCEPTION TO THE STATEWIDE WELL LOCATION RULE (36.22.702(11)) AND PERMISSION TO RE-ENTER AND DEEPEN THE WEIL #2 ABANDONED WELLBORE LOCATED WITHIN AND UPON THE NE¼NE¼ OF SECTION 10, TOWNSHIP 33 NORTH, RANGE 9 EAST, HILL COUNTY.	APPLICATION DOCKET NO. <u>514</u> - 2026
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Hereford Resources, LLC (“Applicant”), 4849 Greenville Avenue, Suite 100-169, Dallas, Texas 75026, presents the following Application:

1. Pursuant to a contractual arrangement Applicant has the right to earn oil and gas leasehold interests in and to the following described lands in Hill County:

Township 33 North, Range 9 East, MPM
Section 10: All
Containing 640.00 acres, more or less

2. The Weil #2 well (API 25-041-23540) is an existing plugged and abandoned wellbore located at approximately 1,050’ FNL and 600’ FEL of Section 10 described above. The well was originally drilled in 2015-2016 by Weil Oil, LLC (also known as Weil Group Resources, LLC) of Richmond, Virginia, under Permit No. 32003 to a total depth of 5,334’ in the Red River/Cambrian Formations. The well was completed as a dry hole on July 20, 2016, and was subsequently plugged and abandoned (Report of Abandonment received December 11, 2017; approved September 10, 2019). Applicant seeks to re-enter and assume operatorship of the plugged wellbore.
3. Applicant desires to re-enter the plugged and abandoned Weil #2 wellbore and deepen it from its original total depth of 5,334 feet to an approximate depth of 6,800 feet in order to test and evaluate the Precambrian basement formations for the presence of natural gas, helium, and hydrogen.
4. The Board previously granted an exception to the statewide well location rule for this well under Order No. 138-2015 (Docket No. 127-2015), authorizing the well location at 1,050’ FNL and 600’ FEL of Section 10, which provides a setback of approximately 600 feet

from the east boundary line of Section 10 rather than the 990-foot setback required by Board Rule 36.22.702(11).

5. Applicant requests that the Board extend and apply the previously granted spacing exception under Order No. 138-2015 to the proposed re-entry and deepening operations, authorize Application to assume operatorship of the plugged wellbore, and authorize Applicant to re-enter and deepen the Weil #2 well to a total depth of approximately 6,800 feet to test the Precambrian basement formations at the same approved surface location.
6. The exception well location is necessary in order to stay at the highest position of the subsurface structures, demonstrated by seismic data and interpretation, in order to maximize the potential recovery of natural gas, helium, and hydrogen from the target formations. Applicant's seismic interpretation of the Cambrian and Precambrian horizons confirms that the proposed location sits at or near the structural crest.
7. Applicant currently operates three producing helium wells (Weil #1, Darwin #1, and Linda #1) in the immediately adjacent Township 34 North, Range 9 East, which produce commercial quantities of helium from the Souris River and Red River Formations. A fourth well, the Inez #1, is the only Hereford-operated well to date that has penetrated the Precambrian basement. The Inez #1 is currently shut-in pending development of a plan of production. Data obtained from the Inez#1 Precambrian penetration has been instrumental in advancing the understanding of the geologic hydrogen and helium potential of the region and has directly contributed to Applicant's parent company, Helix Exploration PLC, being selected by the U. S. Department of the Air Force and the Chimaera Fund to participate in a geologic hydrogen energy resilience demonstration initiative focused on Malmstrom Air Force Base in Montana (announced May 29, 2026). The Weil #2 re-entry and deepening will extend the geological understanding of the Precambrian basement southward into Township 33 North.
8. Applicant believes that approval and granting of the request herein will be in the best interests of the prevention of waste of gaseous substances and the conservation thereof and will not adversely affect the correlative rights of any party.
9. In the event Applicant's request is authorized by this Board, within ninety (90) days of first production from the requested authorized Cambrian well Applicant will file an appropriate Application with this Board requesting a permanent spacing unit for said well and gaseous substances produced or producible therefrom.

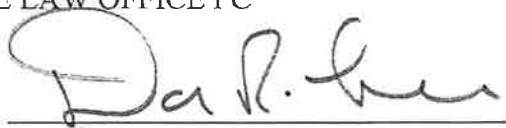
Based on the foregoing, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law; and
2. Applicant requests the Board issue its Order authorizing the deepening of the Weil #2 well as an exception to Board Rule 36.22.702(11);

3. Within ninety (90) days of first production from the requested authorized Cambrian Formation well Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit therefore and the production of Cambrian Formation gaseous substances therefrom; and
4. For such other or additional relief as the Board may deem appropriate.

Dated September 10, 2026.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant

Lee Law Office PC

158 Main Street – P.O. Box 790

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Email: don@leelawofficepc.com

BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

AND

BEFORE THE BOARD OF OIL AND GAS CONSERVATION

OF THE STATE OF MONTANA

IN THE MATTER OF THE
APPLICATION OF MOGO REAGAN,
LLC FOR AN ORDER ESTABLISHING
THE REAGAN FIELD, GLACIER
COUNTY, CREATING SPACING RULES
FOR THE PRODUCTION OF OIL FROM
THE MADISON FORMATION
UNDERLYING THE FOLLOWING
DESCRIBED LANDS WITH EACH
SPACING UNIT TO BE COMPRISED OF
ONE QUARTER QUARTER SECTION
WITHIN SAID FIELD WITH UP TO
FIVE (5) PERMITTED WELLS PER
SPACING UNIT, SAID WELLS TO BE
LOCATED NOT CLOSER THAN 330'
TO THE EXTERIOR BOUNDARIES OF
EACH QUARTER QUARTER SECTION
SPACING UNIT.

APPLICATION

BLM DOCKET NO. 1 - 2027

and

MBOGC DOCKET NO. 515 - 2026

Mogo Reagan, LLC ("Applicant"), P.O. Box 490, 33 1st Avenue SW, Cut Bank, Montana 59427, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands and Operator of oil wells located thereon:

Township 36 North, Range 7 West, MPM

Section 2: Lots 1, 2, 3 & 4, S½N½, S½ (All)
Section 3: Lots 1, 2, 3 & 4, S½N½, S½ (All)
Section 4: All
Section 5: All
Section 6: E½
Section 7: E½W½, E½
Section 8: All
Section 9: N½

Section 10: N½
 Section 11: N½
 Section 17: All
 Section 18: E½W½, E½

Township 37 North, Range 7 West, MPM

Section 3: Lots 1, 2, 3 & 4, S½
 Section 4: Lots 1, 2 & 3, SE¼, E½SW¼,
 SW¼SW¼
 Section 9: All
 Section 10: All
 Section 11: SW¼
 Section 14: All
 Section 15: All
 Section 16: All
 Section 21: All
 Section 22: E½, SW¼, N½NW¼, SE¼NW¼
 Section 23: All
 Section 26: All
 Section 27: All
 Section 28: All
 Section 29: All
 Section 30: E½E½
 Section 31: SE¼, E½NE¼
 Section 33: W½, SE¼
 Section 34: W½, NE¼, N½SE¼
 Section 35: NW¼, N½NE¼, SE¼, SE¼SW¼

2. The United States of America, by and through the Department of the Interior, Bureau of Indian Affairs ("BIA"), is Trustee for and on behalf of the Blackfeet Tribe of Indians and any individual Indian Allottee with regard to the above lands. With regard to these Tribal and/or allottee trust minerals, the BIA has delegated to the Bureau of Land Management certain oil and gas matters regarding drilling, spacing units, well density, drainage, APD approval and other similar type matters.
3. The above lands lie within the Reagan Field which is a named area but has never been formally designated and delineated as a Field by this Board. Therefore, the "statewide" drilling and spacing rules set forth in Board Rule No. 36.22.702 are applicable.
4. The Reagan Field concerns oil production from the Madison Formation at a vertical depth of less than six thousand feet (6,000') and Board Rule 36.22.702(1, 2 & 7) provides for governmental quarter quarter section spacing units consisting of forty (40) acres, more or less.
5. Applicant requests an Order from this Board designating and delineating the above lands as a Field for the production of oil from the Madison Formation.

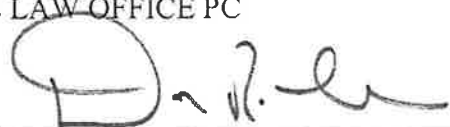
6. Applicant believes that field spacing rules for the production of oil from the Madison Formation will assist in the orderly development of said field, be in the best interest of conservation, enhance production of oil, and protect the correlative rights of all interest parties.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the BLM and this Board enter their respective Orders for establishing field spacing rules for the lands described above for the production of oil from the Madison Formation, with each spacing unit to be comprised of a governmental quarter-quarter section with up to five (5) permitted wells in each spacing unit, such wells being located not closer than 330 feet to the unit boundaries of each spacing unit;
3. That the BLM and this Board designate the field spaced under this Application as the Reagan Field; and
4. That the BLM and Board Orders provide that drilling permits may issue for locations within said Field without further publication of notice or public hearing;
5. For such other or additional relief as the BLM and/or the Board may deem appropriate.

Dated September 10, 2026.

LEE LAW OFFICE PC

By: 

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Facsimile: (406) 434-5246
Email: don@leelawofficepc.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 4, 9, 16 AND 21, TOWNSHIP 23 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 279-2005, 94-2006, 122-2004 & 169-2006, VACATING BOARD ORDER 519-2005, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 516-2026
APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 4, 9, 16 & 21, Township 23 North, Range 58 East, M.P.M., Richland County, Montana. The W½ of Section 4 (along with the E½ of Section 5) is subject to Order No. 279-2005, and White Rock Oil & Gas, LLC operates the Johnson 15-5H well located within the PSU. The E½ of Section 4 and all of Section 9 are subject to Order No. 94-2006, and MorningStar Operating LLC operates the Christiansen 14X-9 well located within the PSU. The N½ and SE¼ of Section 16 is subject to Order No. 122-2004, and White Rock Oil & Gas, LLC operates the State 8-16HR well located within the PSU. The SW¼ of Section 16 is subject to statewide spacing, and Ridge Oil & Gas, LLC operates the State 12-16 well located within the spacing unit. All of Section 21 is subject to Order Nos. 518-2005 (PSU), 519-2005 (Inc. Dens.) and 169-2006 (pooling), and White Rock Oil & Gas, LLC operates the Johnson 3-21H well located within the PSU. Applicant has obtained or will obtain White Rock Oil & Gas, LLC's and Ridge Oil & Gas, LLC's consent to create the captioned OTSU.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 4, 9, 16 & 21, Township 23 North, Range 58 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in W½ of Section 4 (along with the E½ of Section 5), Order No. 279-2005 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Johnson 15-5H well. To preserve correlative rights of all interest owners in the E½ of Section 4 and All of Section 9, Order No. 94-2006 should be amended to clarify that the orders are limited to oil and associated natural gas produced from the Bakken formation from the Christiansen 14X-9 well. To preserve correlative rights of all interest owners in the N½ and SE¼ of Section 16, Order No. 122-2004 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the State 8-16HR well. To preserve correlative rights of all interest owners in Section 21, Order No. 169-2006 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Johnson 3-21H well. Finally, Order No. 519-2005 should be vacated.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 4, 9, 16 & 21, Township 23 North, Range 58 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 279-2005 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Johnson 15-5H well; (iii) amending Board Order 94-2006 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Christiansen 14X-9 well; (iv) amending Board Order 122-2004 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the State 8-16HR well; (v) amending Board Order 169-2006 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Johnson 3-21H well; (vi) vacating Board Order 519-2005; and (vii) any other relief as the Board may deem appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO TWO (2) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 4, 9, 16 AND 21, TOWNSHIP 23 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 517-2026
APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 4, 9, 16 & 21, Township 23 North, Range 58 East, M.P.M., Richland County, Montana. It is anticipated that such lands will comprise an OTSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. ____-2026.

2. Applicant requests authority to drill up to two (2) additional horizontal Bakken/Three Forks formation wells within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

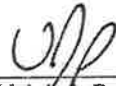
1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to two (2) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 4, 9, 16 & 21, Township 23 North, Range 58 East, M.P.M., Richland County, Montana, and such other and further relief as the Board may deem appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By


Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTION 35, TOWNSHIP 23 NORTH, RANGE 58 EAST, AND SECTIONS 2 AND 11, TOWNSHIP 22 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 207-2008, 333-2006 & 239-2007, VACATING BOARD ORDER 57-2008, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 519-2026

APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Section 35, Township 23 North, Range 58 East, and Sections 2 & 11, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. All of Section 35 (along with all of Section 36) is subject to Board Order Nos. 147-2008 (PSU), 148-2008 (inc. dens.) and 207-2008 (pooling), and MorningStar Operating LLC operates the Oscar 1-35H and Oscar 2-35H wells located within the PSU. All of Sections 2 & 11 are subject to Board Order Nos. 95-2006 (PSU), 100-2006 (inc. dens.), 57-2008 (2nd inc. dens.), 333-2006 (pooling) and 239-2007 (pooling), and MorningStar Operating LLC operates the Steinbeisser 31X-2 and Zadow 11X-2 wells located within the PSU.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Section 35, Township 23 North, Range 58 East, and Sections 2 & 11, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Section 35, Township 23 North, Range 58 East (along with all of Section 36), Order No. 207-2008 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Oscar 1-35H and Oscar 2-35H wells. To preserve correlative rights of all interest owners in Sections 2 & 11, Township 22 North, Range 58 East, Order Nos. 333-2006 & 239-2007 should be amended to clarify that the orders are limited to oil and associated natural gas produced from the Bakken formation from the Steinbeisser 31X-2 and Zadow 11X-2 wells. Order No. 57-2008 should be vacated.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all Section 35, Township 23 North, Range 58 East, and Sections 2 & 11, Township 22 North, Range 58 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 207-2008 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Oscar 1-35H and Oscar 2-35H wells; (iii) amending Board Orders 333-2006 & 239-2007 to clarify that the orders are limited to oil and associated natural gas produced from the Bakken formation from the Steinbeisser 31X-2 and Zadow 11X-2 wells; (iv) vacating Board Order 57-2008; and (v) any other relief as the Board may deem appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO ONE (1) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTION 35, TOWNSHIP 23 NORTH, RANGE 58 EAST, AND SECTIONS 2 AND 11, TOWNSHIP 22 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 519-2026
APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Section 35, Township 23 North, Range 58 East, and Sections 2 & 11, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. It is anticipated that such lands will comprise an OTSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. ____-2026.

2. Applicant requests authority to drill one (1) additional horizontal Bakken/Three Forks formation well within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill one (1) additional horizontal Bakken/Three Forks formation well at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Section 35, Township 23 North, Range 58 East, and Sections 2 & 11, Township 22 North, Range 58 East, M.P.M., Richland County, Montana, and such other and further relief as the Board may deem appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By



Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 14, 23 AND 26, TOWNSHIP 22 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NO. 237-2007, VACATING BOARD ORDER NOS. 59-2008, 320-2008 & 72-2009, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 520-2026
APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 14, 23 & 26, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. All of Sections 14 & 23 are subject to Board Order Nos. 237-2007 (PSU) and 59-2008 (inc. dens.), and MorningStar Operating LLC operates the Phillips 11X-23 well located within the PSU. All of Section 26 (along with all of Section 25) is subject to Board Order Nos. 320-2008 (PSU) and 72-2009 (pooling); the Hartland 14X-26 well stopped producing in 2016 and was plugged and abandoned in 2022, and there are currently no Bakken/Three Forks formations wells capable of producing in the Sections 25 & 26 spacing unit.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 14, 23 & 26, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Sections 14 & 23, Township 22 North, Range 58 East, Order No. 237-2007 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Phillips 11X-23 well. Order No. 59-2008 should be vacated. Additionally, because the only Bakken/Three Forks formation well located in the Sections 25 & 26 spacing unit was plugged and abandoned in 2022, Order Nos. 320-2008 & 72-2009 should be vacated.

3. The N½NE¼ and SW¼NE¼ of Section 14, the E½NE¼ and S½ of Section 23, and the N½NE¼ and NW¼ of Section 26, Township 22 North, Range 58 East, include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

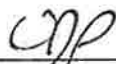
1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all Sections 14, 23 & 26, Township 22 North, Range 58 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 237-2007 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Phillips 11X-23 well; (iii) vacating Board Orders 320-2008 & 72-2009; (iv) vacating Board Order 59-2008; and (v) any other relief as the Board may deem appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By


Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO ONE (1) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 14, 23 AND 26, TOWNSHIP 22 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 521-2026
APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

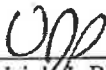
1. Applicant is an interest owner within all or portions of Sections 14, 23 & 26, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. It is anticipated that such lands will comprise an OTSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. ____-2026.
2. Applicant requests authority to drill one (1) additional horizontal Bakken/Three Forks formation well within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill one (1) additional horizontal Bakken/Three Forks formation well at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 14, 23 & 26, Township 22 North, Range 58 East, M.P.M., Richland County, Montana, and such other and further relief as the Board may deem appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTION 36, TOWNSHIP 23 NORTH, RANGE 58 EAST, AND SECTIONS 1 AND 12, TOWNSHIP 22 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 207-2008 & 5-2007, VACATING BOARD ORDER 145-2009, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 522-2026

APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Section 36, Township 23 North, Range 58 East, and Sections 1 & 12, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. All of Section 36 (along with all of Section 35) is subject to Board Order Nos. 147-2008 (PSU), 148-2008 (inc. dens.) and 207-2008 (pooling), and MorningStar Operating LLC operates the Oscar 1-35H and Oscar 2-35H wells located within the PSU. All of Sections 1 & 12 are subject to Board Order Nos. 330-2006 (PSU), 145-2009 (inc. dens.) and 5-2007 (pooling), and MorningStar Operating LLC operates the Steinbeisser 11X-18 well located within the PSU.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Section 36, Township 23 North, Range 58 East, and Sections 1 & 12, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Section 36, Township 23 North, Range 58 East (along with all of Section 35), Order No. 207-2008 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Oscar 1-35H and Oscar 2-35H wells. To preserve correlative rights of all interest owners in Sections 1 & 12, Township 22 North, Range 58 East, Order No. 5-2007 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Steinbeisser 11X-18 well. Order No. 145-2009 should be vacated.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Section 36, Township 23 North, Range 58 East, and Sections 1 & 12, Township 22 North, Range 58 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 207-2008 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Oscar 1-35H and Oscar 2-35H wells; (iii) amending Board Order 5-2007 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Steinbeisser 11X-18 well; (iv) vacating Board Order 145-2009; and (v) any other relief as the Board may deem appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By



Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO ONE (1) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTION 36, TOWNSHIP 23 NORTH, RANGE 58 EAST, AND SECTIONS 1 AND 12, TOWNSHIP 22 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 523-2026
APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102;

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Section 36, Township 23 North, Range 58 East, and Sections 1 & 12, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. It is anticipated that such lands will comprise an OTSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. ____-2026.

2. Applicant requests authority to drill one (1) additional horizontal Bakken/Three Forks formation well within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

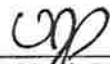
1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill one (1) additional horizontal Bakken/Three Forks formation well at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Section 36, Township 23 North, Range 58 East, and Sections 1 & 12, Township 22 North, Range 58 East, M.P.M., Richland County, Montana, and such other and further relief as the Board may deem appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By


Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 13, 24 AND 25, TOWNSHIP 22 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 184-2007 & 300-2007, VACATING BOARD ORDER NOS. 320-2008 & 72-2009, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 524-2026

APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102;

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 13, 24 & 25, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. All of Sections 13 & 24 are subject to Board Order Nos. 3-2007 (PSU), 184-2007 (pooling) and 300-2007 (pooling), and MorningStar Operating LLC operates the O'Brien Brothers 11X-18 well located within the PSU. All of Section 26 (along with all of Section 25) is subject to Board Order Nos. 320-2008 (PSU) and 72-2009 (pooling); the Hartland 14X-26 well stopped producing in 2016 and was plugged and abandoned in 2022, and there are currently no Bakken/Three Forks formations wells capable of producing in the Sections 25 & 26 spacing unit.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 13, 24 & 25, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Sections 13 & 24, Township 22 North, Range 58 East, Order Nos. 184-2007 and 300-2007 should be amended to clarify that the orders are limited to oil and associated natural gas produced from the Bakken formation from the O'Brien Brothers 11X-18 well. Additionally, because the only Bakken/Three Forks formation well located in the Sections 25 & 26 spacing unit was plugged and abandoned in 2022, Order Nos. 320-2008 & 72-2009 should be vacated.

3. The NE¼ and S½ of Section 13, the NE¼ and S½SE¼ of Section 24, and Section 25, Township 22 North, Range 58 East, include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 13, 24 & 25, Township 22 North, Range 58 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Orders 184-2007 and 300-2007 to clarify that the orders are limited to oil and associated natural gas produced from the Bakken formation from the O'Brien Brothers 11X-18 well; (iii) vacating Board Orders 320-2008 & 72-2009; and (iv) any other relief as the Board may deem appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By



Umah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO ONE (1) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 13, 24 AND 25, TOWNSHIP 22 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 525-2026
APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 13, 24 & 25, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. It is anticipated that such lands will comprise an OTSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. ____-2026.

2. Applicant requests authority to drill one (1) additional horizontal Bakken/Three Forks formation well within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill one (1) additional horizontal Bakken/Three Forks formation well at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 13, 24 & 25, Township 22 North, Range 58 East, M.P.M., Richland County, Montana, and such other and further relief as the Board may deem appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By _____


Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 35 AND 36, TOWNSHIP 23 NORTH, RANGE 58 EAST, AND SECTIONS 1, 2, 11 AND 12, TOWNSHIP 22 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE PROPOSED OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF SECTION 35, TOWNSHIP 23 NORTH, RANGE 58 EAST, AND SECTIONS 2 & 11, TOWNSHIP 22 NORTH, RANGE 58 EAST, & THE PROPOSED OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF SECTION 36, TOWNSHIP 23 NORTH, RANGE 58 EAST, AND SECTIONS 1 & 12, TOWNSHIP 22 NORTH, RANGE 58 EAST, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 526-2026

APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 35 & 36, Township 23 North, Range 58 East, and Sections 1, 2, 11 & 12, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. It is anticipated that all of Section 35, Township 23 North, Range 58 East, and Sections 2 & 11, Township 22 North, Range 58 East, will comprise an overlapping temporary spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order ____-2026. It is anticipated that all of Section 36, Township 23 North, Range 58 East, and Sections 1 & 12, Township 22 North, Range 58 East, will comprise an overlapping temporary spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order ____-2026

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of all of Sections 35 & 36, Township 23 North, Range 58 East, and Sections 1, 2, 11 & 12, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. The well will be drilled at a location proximate to the common boundary between all of Section 35, Township 23 North, Range 58 East, & Sections 2 & 11, Township 22 North, Range 58 East, and all of Section 36, Township 23 North, Range 58 East, & Sections 1 & 12, Township 22 North, Range 58 East, with a heel/toe setback of 200'.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 35 & 36, Township 23 North, Range 58 East, and Sections 1, 2, 11 & 12, Township 22 North, Range 58 East, M.P.M., Richland County, Montana, for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between all of Section 35, Township 23 North, Range 58 East, & Sections 2 & 11, Township 22 North, Range 58 East, and all of Section 36, Township 23 North, Range 58 East, & Sections 1 & 12, Township 22 North, Range 58 East, with a heel/toe setback of 200', and providing that the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the OTSU boundaries; and (ii) any other relief that the Board deems appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By



Uriah J. Price, Its Attorney
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P. O. Box 10969
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 13, 14, 23, 24, 25 AND 26, TOWNSHIP 22 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE PROPOSED OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF SECTIONS 14, 23 & 26, TOWNSHIP 22 NORTH, RANGE 58 EAST, & THE PROPOSED OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF SECTIONS 13, 24 & 25, TOWNSHIP 22 NORTH, RANGE 58 EAST, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 527-2016
APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 13, 14, 23, 24, 25 & 26, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. It is anticipated that all of Sections 14, 23 & 26, Township 22 North, Range 58 East, will comprise an overlapping temporary spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order ____-2026. It is anticipated that all of Sections 13, 24 & 25, Township 22 North, Range 58 East, will comprise an overlapping temporary spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order ____-2026

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of all of Sections 13, 14, 23, 24, 25 & 26, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. The well will be drilled at a location proximate to the common boundary between all of Sections 14, 23 & 26, Township 22 North, Range 58 East, and all of Sections 13, 24 & 25, Township 22 North, Range 58 East, with a heel/toe setback of 200'.

3. The NE $\frac{1}{4}$ and S $\frac{1}{2}$ of Section 13, N $\frac{1}{2}$ NE $\frac{1}{4}$ and SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14, E $\frac{1}{2}$ NE $\frac{1}{4}$ and S $\frac{1}{2}$ of Section 23, NE $\frac{1}{4}$ and S $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 24, Section 25 (irregular tracts throughout), and the N $\frac{1}{2}$ NE $\frac{1}{4}$ and NW $\frac{1}{4}$ of Section 26, Township 22 North, Range 58 East, include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 13, 14, 23, 24, 25 & 26, Township 22 North, Range 58 East, M.P.M., Richland County, Montana, for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between all of Sections 14, 23 & 26, Township 22 North, Range 58 East, and all of Sections 13, 24 & 25, Township 22 North, Range 58 East, with a heel/toe setback of 200', and providing that the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the OTSU boundaries; and (ii) any other relief that the Board deems appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By



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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 29 AND 32, TOWNSHIP 23 NORTH, RANGE 59 EAST, AND ALL OF SECTION 5, TOWNSHIP 22 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 343-2013, 1-2017 & 331-2006, VACATING BOARD ORDER NOS. 387-2013, 60-2008, 60-2023, 51-2024, 241-2025, 242-2025, 243-2025 & 246-2025, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 528-2026

APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 29 and 32, Township 23 North, Range 59 East, and Section 5, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. Sections 29 & 32, Township 23 North, Range 59 East, comprise an undeveloped 1280-acre temporary spacing unit formed by Board Order 387-2013. Sections 29 & 32 (along with Sections 28 and 33), Township 23 North, Range 59 East, are presently subject to Board Orders 342-2013 (PSU), 343-2013 (pooling) and 1-2017 (pooling), and MorningStar Operating LLC operates the Dige #41X-29DXA well located in the pooled spacing unit comprised of Sections 28, 29, 32 & 33. All of Section 5 (along with Sections 8 and 17), Township 22 North, Range 59 East, comprise an undeveloped 1920-acre overlapping temporary spacing unit formed by Board Order 51-2024. Sections 5 & 8, Township 22 North, Range 59 East, are additionally subject to Board Orders 93-2006 (PSU), 331-2006 (pooling) and 60-2008 / 60-2023 (inc. density), and MorningStar Operating LLC operates the Simonsen 44X-5 well located in the pooled spacing unit comprised of Sections 5 & 8. Sections 29 & 32, Township 23 North, Range 59 East, and the N½ of Section 5, Township 22 North, Range 59 East, comprise an undeveloped 1600-acre overlapping temporary spacing unit formed by Board Order 241-2025, with increased density approved by Board Order 242-2025. The S½ of Section 5 and all of Sections 8 & 17, Township 22 North, Range 59 East, comprise an undeveloped 1600-acre overlapping temporary spacing unit formed by Board Order 243-2025. The S½ of Sections 4 & 5, and all of Sections 8, 9, 16 & 17, Township 22 North, Range 59 East, comprise an undeveloped overlapping temporary spacing unit formed by Board Order 246-2025.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 29 and 32, Township 23 North, Range 59 East, and Section 5, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Sections 28, 29, 32 & 33, Township 23 North, Range 59 East, Board Orders 343-2013 & 1-2017 should be amended to clarify that the orders are limited to oil and associated natural gas produced from the Bakken formation from the Dige #41X-29DXA well. To preserve correlative rights of all interest owners in Sections 5 & 8, Township 22 North, Range 59 East, Board Order 331-2006 should be amended to clarify that the order is limited to oil and associated natural gas

produced from the Bakken formation from the Simonsen 44X-5 well. It will also be necessary to vacate Board Orders 387-2013 (TSU for 29, 32), 51-2024 (OTSU for 5, 8, 17), 60-2008 and 60-2023 (inc. density for 5, 8), 241-2025 and 242-2025 (OTSU with inc. dens. for N½ of 5 & 29, 32), 243-2025 (OTSU for S½ of 5 & 8, 17) and 246-2025 (OTSU for S½ of 4 & 5, and 8, 9, 16 & 17).

3. Portions of Sections 29 and 32, Township 23 North, Range 59 East, and portions of Section 5, Township 22 North, Range 59 East, include federal minerals (canals described by metes and bounds) and, therefore, the MOU between the United States BLM and the Board is applicable.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

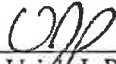
[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all Sections 29 and 32, Township 23 North, Range 59 East, and Section 5, Township 22 North, Range 59 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Orders 343-2013 & 1-2017 to clarify that the orders are limited to oil and associated natural gas produced from the Bakken formation from the Dige #41X-29DXA well; (iii) amending Board Order 331-2006 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Simonsen 44X-5 well; (iv) vacating Board Orders 387-2013, 51-2024, 60-2008, 60-2023, 241-2025, 242-2025, 243-2025 & 246-2025; and (v) any other relief as the Board may deem appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By 
Uriah J. Price, Its Attorney
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P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO ONE (1) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 29 AND 32, TOWNSHIP 23 NORTH, RANGE 59 EAST, AND ALL OF SECTION 5, TOWNSHIP 22 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 529-2026
APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 29 and 32, Township 23 North, Range 59 East, and Section 5, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. It is anticipated that such lands will comprise an OTSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. ____-2026.

2. Applicant requests authority to drill one (1) additional horizontal Bakken/Three Forks formation well within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill one (1) additional horizontal Bakken/Three Forks formation well at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 29 and 32, Township 23 North, Range 59 East, and Section 5, Township 22 North, Range 59 East, M.P.M., Richland County, Montana, and such other and further relief as the Board may deem appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By


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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 8, 17 & 20, TOWNSHIP 22 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 331-2006 & 238-2007, VACATING BOARD ORDERS 51-2024, 60-2008, 60-2023, 243-2025, 246-2025 & 52-2024, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 530 -2026
APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 8, 17 and 20, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. All of Sections 8 and 17 (along with Section 5), Township 22 North, Range 59 East, comprise an undeveloped 1920-acre overlapping temporary spacing unit formed by Board Order 51-2024. Sections 5 & 8, Township 22 North, Range 59 East, are additionally subject to Board Orders 93-2006 (PSU), 331-2006 (pooling) and 60-2008 / 60-2023 (inc. density), and MorningStar Operating LLC operates the Simonsen 44X-5 well located in the pooled spacing unit comprised of Sections 5 & 8. Sections 17 & 20, Township 22 North, Range 59 East, are subject to Board Orders 113-2007 (PSU) and 238-2007 (pooling), and MorningStar Operating LLC operates the Darlene 41X-20 and Marker 34X-20 wells located in the PSU comprised of Sections 17 and 20. All of Sections 8 & 17 (along with the S½ of Section 5), Township 22 North, Range 59 East, comprise an undeveloped 1600-acre overlapping temporary spacing unit formed by Board Order 243-2025. All of Section 20 (along with Sections 29 & 32), Township 22 North, Range 59 East, comprise an undeveloped 1920-acre overlapping temporary spacing unit formed by Board Order 52-2024. The S½ of Sections 4 & 5, and all of Sections 8, 9, 16 & 17, Township 22 North, Range 59 East, comprise an undeveloped overlapping temporary spacing unit formed by Board Order 246-2025.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 8, 17 and 20, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Sections 5 & 8, Township 22 North, Range 59 East, Board Order 331-2006 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Simonsen 44X-5 well. To preserve correlative rights of all interest owners in Sections 17 & 20, Board Order 238-2007 should be amended to clarify that the pooling order is limited to oil and associated natural gas produced from the Bakken formation from the Darlene 41X-20 and Marker 34X-20 wells. It will also be necessary to vacate Board Orders 51-2024 (OTSU for 5, 8 & 17), 60-2008 and 60-2023 (inc. density for 5 & 8), 243-2025 (OTSU for S½ of 5 & 8, 17), 246-2025 (OTSU for S½ of 4 & 5, and 8, 9, 16 & 17) & 52-2024 (OTSU for 20, 29 & 32).

3. Irregular tracts located in the NE¼SE¼ of Section 8, the NW¼NW¼ of Section 17, and it appears parts of Section 20, Township 22 North, Range 59 East, include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 8, 17 and 20, Township 22 North, Range 59 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending MBOGC Order 331-2006 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Simonsen 44X-5 well; (iii) amending MBOGC Order 238-2007 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Darlene 41X-20 and Marker 34X-20 wells; (iv) vacating Board Orders 51-2024, 60-2008, 60-2023, 243-2025, 246-2025 & 52-2024; and (v) any other relief as the Board may deem appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO ONE (1) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 8, 17 & 20, TOWNSHIP 22 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 531-2026
APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 8, 17 and 20, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. It is anticipated that such lands will comprise an OTSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. ____-2026.
2. Applicant requests authority to drill one (1) additional horizontal Bakken/Three Forks formation well within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill one (1) additional horizontal Bakken/Three Forks formation well at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 8, 17 and 20, Township 22 North, Range 59 East, M.P.M., Richland County, Montana, and such other and further relief as the Board may deem appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 28 AND 33, TOWNSHIP 23 NORTH, RANGE 59 EAST, AND SECTION 4, TOWNSHIP 22 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 193-2008, 343-2013, 1-2017, 48-2016 & 49-2016, VACATING BOARD ORDERS 244-2025, 245-2025 & 246-2025, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 532-2026

APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 28 and 33, Township 23 North, Range 59 East, and Section 4, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. Sections 28 & 33 (along with Sections 29 and 32), Township 23 North, Range 59 East, are presently subject to Board Orders 342-2013 (PSU), 343-2013 (pooling) and 1-2017 (pooling), and MorningStar Operating LLC operates the Dige #41X-29DXA well located in the pooled spacing unit comprised of Sections 28, 29, 32 & 33. Sections 28 & 33, Township 23 North, Range 59 East, are additionally subject to Board Orders 186-2014 (PSU), 48-2016 (pooling) and 49-2016 (pooling), and MorningStar Operating LLC operates the P & Q Farms 21X-28D & 21X-28BXC wells located in the pooled spacing unit comprised of Sections 28 & 33. Section 4, Township 22 North, Range 59 East, is subject to Board Orders 192-2008 (PSU) and 193-2008 (pooling), and MorningStar Operating LLC operates the Anderson 1-4H well located in the pooled spacing unit comprised of Section 4. Sections 28 & 33, Township 23 North, Range 59 East, and the N½ of Section 4, Township 22 North, Range 59 East, comprise an undeveloped 1600-acre overlapping temporary spacing unit formed by Board Order 244-2025. The S½ of Section 4 and all of Sections 9 & 16, Township 22 North, Range 59 East, comprise an undeveloped 1600-acre overlapping temporary spacing unit formed by Board Order 245-2025. The S½ of Sections 4 & 5, and all of Sections 8, 9, 16 & 17, Township 22 North, Range 59 East, comprise an undeveloped overlapping temporary spacing unit formed by Board Order 246-2025.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 28 and 33, Township 23 North, Range 59 East, and Section 4, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Sections 28, 29, 32 & 33, Township 23 North, Range 59 East, Board Orders 343-2013 & 1-2017 should be amended to clarify that the orders are limited to oil and associated natural gas produced from the Bakken formation from the Dige #41X-29DXA well. To preserve correlative rights of all interest owners in Sections 28 & 33, Township 23 North, Range 59 East, Board Orders 48-2016 & 49-2016 should be amended to clarify that the orders are limited to oil and associated natural gas produced from the Bakken formation from the P & Q Farms 21X-28D & 21X-28BXC wells.

To preserve correlative rights of all interest owners in Section 4, Township 22 North, Range 59 East, Board Order 193-2008 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Anderson 1-4H well. It will also be necessary to vacate Board Orders and 244-2025 (OTSU for N½ of 4 & 28, 33), 245-2025 (OTSU for S½ of 4 & 9, 16) and 246-2025 (OTSU for S½ of 4 & 5, and 8, 9, 16 & 17).

3. Parts of the SW¼ and S½SE¼ of Section 33, Township 23 North, Range 59 East, and the NE¼ of Section 4, Township 22 North, Range 59 East, include federal minerals (canals described by metes and bounds) and, therefore, the MOU between the United States BLM and the Board is applicable.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] **Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 28 and 33, Township 23 North, Range 59 East, and Section 4, Township 22 North, Range 59 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Orders 343-2013 & 1-2017 to clarify that the orders are limited to oil and associated natural gas produced from the Bakken formation from the Dige #41X-29DXA well; (iii) amending Board Orders 48-2016 and 49-2016 to clarify that the orders are limited to oil and associated natural gas produced from the Bakken formation from the P & Q Farms 21X-28D & 21X-28BXC wells; (iv) amending Board Order 193-2008 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Anderson 1-4H well; (v) vacating Board Orders 244-2025, 245-2025 & 246-2025; and (vi) any other relief as the Board may deem appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO ONE (1) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 28 AND 33, TOWNSHIP 23 NORTH, RANGE 59 EAST, AND SECTION 4, TOWNSHIP 22 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 533-2026

APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 28 and 33, Township 23 North, Range 59 East, and Section 4, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. It is anticipated that such lands will comprise an OTSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. ____-2026.

2. Applicant requests authority to drill one (1) additional horizontal Bakken/Three Forks formation well within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill one (1) additional horizontal Bakken/Three Forks formation well at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 28 and 33, Township 23 North, Range 59 East, and Section 4, Township 22 North, Range 59 East, M.P.M., Richland County, Montana, and such other and further relief as the Board may deem appropriate.

Dated this 31st day of August, 2026.

MORNINGSTAR OPERATING LLC

By



Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 1, 2, 11, 12, 13, 14, 23 AND 24, TOWNSHIP 24 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN SECTIONS 1, 12, 13 & 24, TOWNSHIP 24 NORTH, RANGE 56 EAST, AND SECTIONS 2, 11, 14 & 23, TOWNSHIP 24 NORTH, RANGE 56 EAST, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 534-2026

APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 1, 2, 11, 12, 13, 14, 23 & 24, Township 24 North, Range 56 East, M.P.M., Richland County, Montana. Sections 1 & 12, Township 24 North, Range 56 East, comprise a permanent spacing unit for purposes of Bakken formation production pursuant to Board Order 224-2008. Sections 13 & 24, Township 24 North, Range 56 East, comprise a permanent spacing unit for purposes of Bakken formation production pursuant to Board Order 200-2004. Sections 2 & 11 (along with Sections 3 & 10), Township 24 North, Range 56 East, comprise a permanent spacing unit for purposes of Bakken formation production pursuant to Board Order 96-2006. Sections 14 & 23, Township 24 North, Range 56 East, comprise a permanent spacing unit for purposes of Bakken formation production pursuant to Board Order 278-2005.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of all of Sections 1, 2, 11, 12, 13, 14, 23 & 24, Township 24 North, Range 56 East, M.P.M., Richland County, Montana. The well will be drilled at a location proximate to the common boundary between all of Sections 1, 12, 13 & 24, Township 24 North, Range 56 East, and all of Sections 2, 11, 14 & 23, Township 24 North, Range 56 East, with a heel/toe setback of 200'.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 1, 2, 11, 12, 13, 14, 23 & 24, Township 24 North, Range 56 East, M.P.M., Richland County, Montana, for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between all of Sections 1, 12, 13 & 24, Township 24 North, Range 56 East, and all of Sections 2, 11, 14 & 23, Township 24 North, Range 56 East, with a heel/toe setback of 200', and providing that the OTSU shall be limited

to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the OTSU boundaries; and (ii) any other relief that the Board deems appropriate.

Dated this 1st day of September, 2026.

MORNINGSTAR OPERATING LLC

By  _____
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 14, 15, 22, 23, 26 & 27, TOWNSHIP 24 NORTH, RANGE 54 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN SECTIONS 14, 23 & 26, TOWNSHIP 24 NORTH, RANGE 54 EAST, AND SECTIONS 15, 22 & 27, TOWNSHIP 24 NORTH, RANGE 54 EAST, VACATING BOARD ORDER NOS. 15-2009 & 269-2014, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 535-2026

APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 14, 15, 22, 23, 26 & 27, Township 24 North, Range 54 East, M.P.M., Richland County, Montana. Sections 14 & 23, Township 24 North, Range 54 East, comprise a permanent spacing unit for purposes of Bakken formation production pursuant to Board Order 51-2004. Sections 15 & 22, Township 24 North, Range 54 East, comprise a permanent spacing unit for purposes of Bakken formation production pursuant to Board Order 77-2004. Section 27, Township 24 North, Range 54 East, comprise a permanent spacing unit for purposes of Bakken formation production pursuant to Board Order 318-2003. Section 26 (along with Section 35), Township 24 North, Range 54 East, comprise a permanent spacing unit for purposes of Bakken formation production pursuant to Board Order 75-2004. Sections 14, 15, 22 & 23, Township 24 North, Range 54 East, comprise an undeveloped overlapping temporary spacing unit for purposes of Bakken formation production pursuant to Board Order Nos. 15-2009 & 269-2014.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of all of Sections 14, 15, 22, 23, 26 & 27, Township 24 North, Range 54 East, M.P.M., Richland County, Montana. The well will be drilled at a location proximate to the common boundary between all of Sections 14, 23 & 26, Township 24 North, Range 54 East, and all of Sections 15, 22 & 27, Township 24 North, Range 54 East, with a heel/toe setback of 200'. It will also be necessary to vacate Board Order Nos. 15-2009 & 269-2014.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 14, 15, 22, 23, 26 & 27, Township 24 North, Range 54 East, M.P.M., Richland County, Montana, for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between

all of Sections 14, 23 & 26, Township 24 North, Range 54 East, and all of Sections 15, 22 & 27, Township 24 North, Range 54 East, with a heel/toe setback of 200', and providing that the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the OTSU boundaries; (ii) vacating Board Order Nos. 15-2009 & 269-2014; and (iii) any other relief that the Board deems appropriate.

Dated this 1st day of September, 2026.

MORNINGSTAR OPERATING LLC

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
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Bozeman, MT 59719
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 13, 14, 23, 24, 25 & 26, TOWNSHIP 24 NORTH, RANGE 54 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN SECTIONS 14, 23 & 26, TOWNSHIP 24 NORTH, RANGE 54 EAST, AND SECTIONS 13, 24 & 25, TOWNSHIP 24 NORTH, RANGE 54 EAST, VACATING BOARD ORDER NOS. 15-2009 & 269-2014, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 536-2026

APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 13, 14, 23, 24, 25 & 26, Township 24 North, Range 54 East, M.P.M., Richland County, Montana. Sections 14 & 23, Township 24 North, Range 54 East, comprise a permanent spacing unit for purposes of Bakken formation production pursuant to Board Order 51-2004. Section 26 (along with Section 35), Township 24 North, Range 54 East, comprise a permanent spacing unit for purposes of Bakken formation production pursuant to Board Order 75-2004. Section 13 (along with Section 12), Township 24 North, Range 54 East, comprise a permanent spacing unit for purposes of Bakken formation production pursuant to Board Order 149-2004. Sections 24 & 25, Township 24 North, Range 54 East, comprise a permanent spacing unit for purposes of Bakken formation production pursuant to Board Order 161-2010. Sections 14, 15, 22 & 23, Township 24 North, Range 54 East, comprise an undeveloped overlapping temporary spacing unit for purposes of Bakken formation production pursuant to Board Order Nos. 15-2009 & 269-2014.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of all of Sections 13, 14, 23, 24, 25 & 26, Township 24 North, Range 54 East, M.P.M., Richland County, Montana. The well will be drilled at a location proximate to the common boundary between all of Sections 14, 23 & 26, Township 24 North, Range 54 East, and all of Sections 13, 24 & 25, Township 24 North, Range 54 East, with a heel/toe setback of 200'. It will also be necessary to vacate Board Order Nos. 15-2009 & 269-2014.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 13, 14, 23, 24, 25 & 26, Township 24 North, Range 54 East, M.P.M., Richland County, Montana, for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between

all of Sections 14, 23 & 26, Township 24 North, Range 54 East, and all of Sections 13, 24 & 25, Township 24 North, Range 54 East, with a heel/toe setback of 200', and providing that the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the OTSU boundaries; (ii) vacating Board Order Nos. 15-2009 & 269-2014; and (iii) any other relief that the Board deems appropriate.

Dated this 1st day of September, 2026.

MORNINGSTAR OPERATING LLC

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTION 36, TOWNSHIP 26 NORTH, RANGE 53 EAST, AND SECTIONS 1 AND 12, TOWNSHIP 25 NORTH, RANGE 53 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 1-2007, 145-2004 & 167-2024, VACATING BOARD ORDER 37-2010, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 537-2026
APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Section 36, Township 26 North, Range 53 East, and Sections 1 & 12, Township 25 North, Range 53 East, M.P.M., Richland County, Montana. All of Section 36, Township 26 North, Range 53 East, and Section 1, Township 25 North, Range 53 East, are subject to Board Order Nos. 1-2007 (PSU), 90-2008 (inc. dens.) and 62-2023 (amends setbacks of inc. density order), and MorningStar Operating LLC operates the Snedigar-State 44X-36 well located within the PSU. MorningStar Operating LLC plans to drill a future 2-mile infill well in the PSU in accordance with Board Order 62-2023. All of Section 12 and the NE¼ and S½ of Section 13, Township 25 North, Range 53 East, are subject to Board Order Nos. 145-2004 (PSU), 292-2005 (inc. dens.), 159-2006 (2nd inc. dens.) and 37-2010 (3rd inc. dens.), and MorningStar Operating LLC operates the Flik-Irigoin 13-1H, Flik-Amestoy 12-4H and Flik-Joseph 13-13-HID3 wells located within the PSU. All of Sections 12 and 13, Township 25 North, Range 53 East, along with Sections 7 and 18, Township 25 North, Range 54 East, are subject to Board Order Nos. 166-2024 (PSU) and 167-2024 (pooling), and MorningStar Operating LLC operates the Flik 12-13 XE 1H well located within the PSU.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Section 36, Township 26 North, Range 53 East, and Sections 1 & 12, Township 25 North, Range 53 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Section 36, Township 26 North, Range 53 East, and Section 1, Township 25 North, Range 53 East, Order No. 1-2007 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Snedigar-State 44X-36 well and any future 2-mile well drilled in accordance with Board Order 62-2023. To preserve correlative rights of all interest owners in all of Section 12, and the NE¼ and S½ of Section 13, Township 25 North, Range 53 East, Order No. 145-2004 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Flik-Irigoin 13-1H, Flik-Amestoy 12-4H and Flik-Joseph 13-13-HID3 wells. It will also be necessary to vacate Board Order No. 37-2010. To preserve correlative rights of all interest owners in all of Sections 12 and 13, Township 25 North, Range 53 East, and Sections 7 and 18, Township 25 North, Range 54 East, Order No. 167-2024 should be amended to clarify that the order is

limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Flik 12-13 XE 1H well.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Section 36, Township 26 North, Range 53 East, and Sections 1 & 12, Township 25 North, Range 53 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 1-2007 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Snedigar-State 44X-36 well and any future 2-mile well drilled in accordance with Board Order 62-2023; (iii) amending Board Order 145-2004 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Flik-Irigoin 13-1H, Flik-Amestoy 12-4H and Flik-Joseph 13-13-HID3 wells; (iv) amending Board Order 167-2024 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Flik 12-13 XE 1H well; (v) vacating Board Order 37-2010; and (vi) any other relief as the Board may deem appropriate.

Dated this 1st day of September, 2026.

MORNINGSTAR OPERATING LLC

By


Uriah J. Price, Its Attorney
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF 13, 24, 25 & 36, TOWNSHIP 25 NORTH, RANGE 53 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 145-2004, 103-2003, 300-2004, 73-2005 & 167-2024, VACATING BOARD ORDERS 37-2010 & 93-2008, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 538-2026

APPLICATION

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 13, 24, 25 & 36, Township 25 North, Range 53 East, M.P.M., Richland County, Montana. All of Section 12 and the NE¼ and S½ of Section 13, Township 25 North, Range 53 East, are subject to Board Order Nos. 145-2004 (PSU), 292-2005 (inc. dens.), 159-2006 (2nd inc. dens.) and 37-2010 (3rd inc. dens.), and MorningStar Operating LLC operates the Flik-Irigoin 13-1H, Flik-Amestoy 12-4H and Flik-Joseph 13-13-HID3 wells located within the PSU. The NW¼ of Section 13, Township 25 North, Range 53 East, is subject to statewide spacing and MorningStar Operating LLC operates the Dennis 1 vertical well located within the spacing unit. All of Sections 12 and 13, Township 25 North, Range 53 East, along with Sections 7 and 18, Township 25 North, Range 54 East, are subject to Board Order Nos. 166-2024 (PSU) and 167-2024 (pooling), and MorningStar Operating LLC operates the Flik 12-13 XE 1H well located within the PSU. All of Section 24, Township 25 North, Range 53 East, is subject to Board Order Nos. 103-2003 (PSU) and 134-2007 (inc. dens.), and MorningStar Operating LLC operates the Hopper-Keller 24-4H, Hopper-Herman 24-3-HID3 and Hopper-Blanche 24-2H wells located within the PSU. All of Section 25, Township 25 North, Range 53 East, is subject to Board Order Nos. 300-2004 (PSU) and 355-2005 (inc. dens.), and MorningStar Operating LLC operates the Burlington 2-25H and Burlington 1-25H wells located within the PSU. All of Section 36, Township 25 North, Range 53 East, is subject to Board Order Nos. 73-2005 (PSU) and 93-2008 (inc. dens.), and MorningStar Operating LLC operates the State 44X-36 well located within the PSU.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 13, 24, 25 & 36, Township 25 North, Range 53 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in all of Section 12, and the NE¼ and S½ of Section 13, Township 25 North, Range 53 East, Order No. 145-2004 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Flik-Irigoin 13-1H, Flik-Amestoy 12-4H and Flik-Joseph 13-13-HID3 wells. It will also be necessary to vacate Board Order No. 37-2010. To preserve correlative rights of all interest owners in all of Sections 12 and 13, Township 25 North, Range 53 East, and Sections 7 and 18, Township 25 North, Range 54 East, Order No. 167-2024 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Flik 12-13 XE 1H well. To preserve correlative rights of all interest owners in Section 24, Township 25 North, Range 53 East,

Order No. 103-2003 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Hopper-Keller 24-4H, Hopper-Herman 24-3-HID3 and Hopper-Blanche 24-2H wells. To preserve correlative rights of all interest owners in Section 25, Township 25 North, Range 53 East, Order No. 300-2004 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Burlington 2-25H and Burlington 1-25H wells. To preserve correlative rights of all interest owners in Section 36, Township 25 North, Range 53 East, Order No. 73-2005 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the State 44X-36 well. It will also be necessary to vacate Board Order No. 93-2008.

3. The S½ of Section 13 include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 13, 24, 25 & 36, Township 25 North, Range 53 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 145-2004 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Flik-Irigoin 13-1H, Flik-Amestoy 12-4H and Flik-Joseph 13-13-HID3 wells; (iii) amending Board Order 167-2024 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Flik 12-13 XE 1H well; (iv) amending Board Order 103-2003 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Hopper-Keller 24-4H, Hopper-Herman 24-3-HID3 and Hopper-Blanche 24-2H wells; (v) amending Board Order 300-2004 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Burlington 2-25H and Burlington 1-25H wells; (vi) amending Board Order 73-2005 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the State 44X-36 well; (vii) vacating Board Orders 37-2010 & 93-2008; and (viii) any other relief as the Board may deem appropriate.

Dated this 1st day of September, 2026.

MORNINGSTAR OPERATING LLC

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION
OF CONTINENTAL RESOURCES INC.
FOR AN ORDER DESIGNATING A
PERMANENT SPACING UNIT
COMPRISED OF ALL OF SECTIONS 6, 7,
18 AND 19 TOWNSHIP 25 NORTH,
RANGE 57 EAST, M.P.M., RICHLAND
COUNTY, MONTANA

MBOGC Docket No.

APPLICATION

539-2026

CONTINENTAL RESOURCES, INC., 20 N. BROADWAY, OKLAHOMA CITY, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 6, 7, 18 and 19, Township 25 North, Range 57 East, M.P.M., Richland County, Montana, which tract is presently subject to a temporary spacing unit comprised of those same lands.
2. Applicant has drilled the Conaway 2-19H Well to recover Bakken/Three Forks Formation reserves underlying Sections 6, 7, 18 and 19, Township 25 North, Range 57 East, M.P.M., Richland County, Montana.
3. Applicant will show that the requested permanent spacing unit is appropriate for the efficient and economic recovery of the mineral resources underlying the captioned lands.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order designating a permanent spacing unit comprised of Sections 6, 7, 18 and 19, Township 25 North, Range 57 East, M.P.M., Richland County, Montana, for production of oil and associated natural gas from the Conaway 2-19H Well.
3. For such other relief as may be deemed necessary and proper.

Dated September 3, 2026.

CONTINENTAL RESOURCES INC.

By

Scotti Gray
Scotti Gray

Attorney for Applicant

**DBOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION
OF CONTINENTAL RESOURCES INC.
FOR AN ORDER POOLING ALL
INTERESTS IN ALL OF SECTIONS 6, 7,
18 AND 19 TOWNSHIP 25 NORTH,
RANGE 57 EAST, M.P.M., RICHLAND
COUNTY, MONTANA, ON THE BASIS
OF SURFACE ACRES FOR
PRODUCTION OF OIL AND
ASSOCIATED NATURAL GAS FROM
THE BAKKEN/THREE FORKS
FORMATION FROM THE CONAWAY 2-
19H WELL AND AUTHORIZING NON-
JOINDER PENALTIES IN
ACCORDANCE WITH SECTION 82-11-
202(2), M.C.A.

MBOGC Docket No.

540-2026

APPLICATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant has requested that the Board delineate Sections 6, 7, 18 and 19, Township 25 North, Range 57 East, M.P.M., Richland County, Montana, as a permanent spacing unit for the Conaway 2-19H Well for production of oil and associated natural gas produced from the Bakken/Three Forks Formation.
2. Applicant has attempted to voluntarily pool all interests in the permanent spacing unit for production from the Conaway 2-19H Well but has been unable to do so.
3. Owner(s) in the permanent spacing unit for the drilling of the Conaway 2-19H Well did not pay or agree in writing to pay their share of the costs associated with said well prior to the spudding thereof.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order as follows:
 - (a) Pooling all interests in Sections 6, 7, 18 and 19, Township 25 North, Range 57 East, M.P.M., Richland County, Montana, on the basis of surface acres for production of oil and associated natural gas from the Bakken/Three Forks Formation from the Conaway 2-19H Well;
 - (b) Authorizing the recovery of non-joinder penalties from the refusing owners in accordance with Section 82-11-202(2), M.C.A.; and
 - (c) For such other relief as may be deemed necessary and proper.

Dated September 3, 2026.

CONTINENTAL RESOURCES INC.

By 
Scotti Gray
Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF
CONTINENTAL RESOURCES, INC. FOR AN ORDER
AMENDING BOARD ORDER 222-2025 TO PROVIDE
THAT OPERATIONS FOR THE DRILLING OF A WELL
IN THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 16, 21, 28 AND 33, TOWNSHIP
26 NORTH, RANGE 56 EAST, RICHLAND COUNTY,
MONTANA, MUST BE COMMENCED BY OCTOBER
15, 2028

MBOGC Docket No.

541-2026

APPLICATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 16, 21, 28 and 33, Township 26 North, Range 56 East, Richland County, Montana which tracts are presently spaced with respect to the Bakken/Three Forks formation by Order:
 - 222-2025 – creating a temporary spacing unit comprised of All of Sections 16, 21, 28 and 33, T26N, R56E.
2. Applicant requests that Board Order 222-2025 be amended to provide that operations for drilling a well in the above-described spacing unit must be commenced prior to October 15, 2028 with all other provisions of Board Order 222-2025 remaining in full force and effect.
3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the SWNE, SENW, NESW, and NWSE of Section 21, and the W2SW and SESW of Section 28, Township 26 North, Range 56 East.

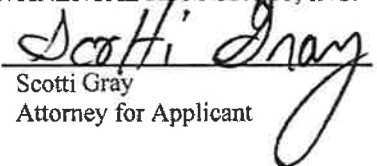
[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law;
2. After hearing the matter, the Montana Board of Oil & Gas Conservation its order
 - (i) amending Board Order 222-2025 to provide that operations of the drilling of the well in the TSU comprised of All of Sections 16, 21, 28 and 33, Township 26 North, Range 56 East, Richland County, Montana be commenced not later than October 15, 2028 with all other provisions of Board Order 232-2025 remaining in full force and effect; and
 - (ii) such other relief as the Board may deem appropriate.

Dated September 3, 2026.

CONTINENTAL RESOURCES, INC.

By


Scotti Gray
Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF
CONTINENTAL RESOURCES, INC. FOR AN ORDER
AMENDING BOARD ORDER 232-2025 TO PROVIDE
THAT OPERATIONS FOR THE DRILLING OF A WELL
IN THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 4, 9, 16 AND 21, TOWNSHIP 25
NORTH, RANGE 56 EAST, RICHLAND COUNTY,
MONTANA, MUST BE COMMENCED BY OCTOBER
15, 2028

MBOGC Docket No.

542-2026

APPLICATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 4, 9, 16 and 21, Township 25 North, Range 56 East, Richland County, Montana which tracts are presently spaced with respect to the Bakken/Three Forks formation by Order:
 - 232-2025 – creating a temporary spacing unit comprised of All of Sections 4, 9, 16 and 21, T25N, R56E.
2. Applicant requests that Board Order 232-2025 be amended to provide that operations for drilling a well in the above-described spacing unit must be commenced prior to October 15, 2028 with all other provisions of Board Order 232-2025 remaining in full force and effect.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law;
2. After hearing the matter, the Montana Board of Oil & Gas Conservation its order
 - (i) amending Board Order 232-2025 to provide that operations of the drilling of the well in the TSU comprised of Sections 4, 9, 16 and 21, Township 25 North, Range 56 East, Richland County, Montana be commenced not later than October 15, 2028 with all other provisions of Board Order 232-2025 remaining in full force and effect; and
 - (ii) such other relief as the Board may deem appropriate.

Dated September 3, 2026.

CONTINENTAL RESOURCES, INC.

By


Scotti Gray

Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF
CONTINENTAL RESOURCES, INC. FOR AN ORDER
AMENDING BOARD ORDER 47-2025 TO PROVIDE
FOR 500' LATERAL SETBACKS FOR THE INITIAL
WELL IN THE TEMPORARY SPACING UNIT ("TSU")
COMPRISED OF ALL OF SECTIONS 1, 12, AND 13 IN
TOWNSHIP 25 NORTH, RANGE 56 EAST, RICHLAND
COUNTY, MONTANA

MBOGC Docket No.

543-2026

APPLICATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 1, 12, and 13, Township 25 North, Range 56 East, Richland County, Montana which tracts are presently spaced with respect to the Bakken/Three Forks formation by Order:
 - 47-2025 – creating a temporary spacing unit comprised of All of Sections 1, 12 and 13, T25N, R56E.
2. Board Order 47-2025 authorized Applicant to drill a horizontal Three Forks/Bakken formation well at location within, but not closer than 200' (heel/toe setback)/1,320' (lateral setback) to the exterior boundaries of the TSU comprised of all of Sections 1, 12, and 13, Township 25 North, Range 56 East, Richland County, Montana.
3. Applicant requests that the 1,320' lateral setbacks in Board Order 47-2025 be amended to 500' lateral setbacks. This will allow Applicant to drill a well in this TSU along the eastern boundary that mirrors the Conaway 2-19H located along the western boundary of the spacing unit comprised of Sections 6, 7, 18 and 19, Township 25 North, Range 57 East, Richland County, Montana.
4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of the permanent spacing and other matters relating to production from said well.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law;
2. After hearing the matter, the Montana Board of Oil & Gas Conservation its order
 - (i) amending Board Order 47-2025 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Sections 1, 12, and 13, Township 25 North, Range 56 East, Richland County, Montana but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof provided that operations of the drilling of such well be commenced not later than October 15, 2028; and
 - (ii) such other relief as the Board may deem appropriate.

Dated September 3, 2026.

CONTINENTAL RESOURCES, INC.

By

Scotti Gray
Scotti Gray

Attorney for Applicant

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 4, 9, 16 AND 21, TOWNSHIP 24 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 544-2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

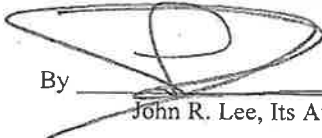
1. Applicant is an interest owner and operator within the above-described tract, and its Abby 4-9-16-21 #14H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. The Abby 4-9-16-21 #14H well is completed in a reservoir containing common accumulations of oil and associated natural gas in the Bakken/Three Forks formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, All of Sections 4, 9, 16 and 21, Township 24 North, Range 58 East, M.P.M., Richland County, Montana, should be designated a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation.
3. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order delineating All of Sections 4, 9, 16 and 21, Township 24 North, Range 58 East, M.P.M., Richland County, Montana, as a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation from the Abby 4-9-16-21 #14H well.

DATED this 3rd day of September, 2026.

KRAKEN OIL & GAS LLC

By 

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 4, 9, 16 AND 21, TOWNSHIP 24 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 545-2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described tract, and its Abby 4-9-16-21 #14H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. It is anticipated that the captioned lands will be designated a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to MBOGC Order No. __-2026.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Abby 4-9-16-21 #14H well, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling of all interests within the PSU, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.
5. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Sections 4, 9, 16 and 21, Township 24 North, Range 58 East, M.P.M., Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Abby 4-9-16-21 #14H well.

DATED this 3rd day of September, 2026.

KRAKEN OIL & GAS LLC



By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 3, 10, 15 AND 22, TOWNSHIP 24 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 546-2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described tract, and its Myla 3-10-15-22 #1H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.

2. The Myla 3-10-15-22 #1H well is completed in a reservoir containing common accumulations of oil and associated natural gas in the Bakken/Three Forks formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, All of Sections 3, 10, 15 and 22, Township 24 North, Range 58 East, M.P.M., Richland County, Montana, should be designated a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation.

3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the SW/4SW/4 of Section 15, Township 24 North, Range 58 East, M.P.M.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order delineating All of Sections 3, 10, 15 and 22, Township 24 North, Range 58 East, M.P.M., Richland County, Montana, as a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation from the Myla 3-10-15-22 #1H well.

DATED this 3rd day of September, 2026.

KRAKEN OIL & GAS LLC

By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 3, 10, 15 AND 22, TOWNSHIP 24 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 547-2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described tract, and its Myla 3-10-15-22 #1H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. It is anticipated that the captioned lands will be designated a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to MBOGC Order No. ___-2026.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Myla 3-10-15-22 #1H well, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling of all interests within the PSU, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.
5. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the SW/4SW/4 of Section 15, Township 24 North, Range 58 East, M.P.M.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Sections 3, 10, 15 and 22, Township 24 North, Range 58 East, M.P.M., Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Myla 3-10-15-22 #1H well.

DATED this 3rd day of September, 2026.

KRAKEN OIL & GAS LLC

A handwritten signature in black ink, appearing to be 'J. Lee', written over a horizontal line.

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NOS. 108-2024 AND 220-225, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 8, 17 AND 20, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT AND RICHLAND COUNTIES, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 548-2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

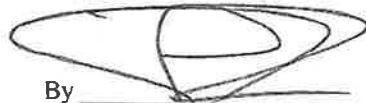
1. Applicant is an interest owner and operator within all or portions of Sections 8, 17 and 20, Township 27 North, Range 57 East, M.P.M., Roosevelt and Richland Counties, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 108-2024.
2. MBOGC Order No. 108-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 8, 17 and 20, Township 27 North, Range 57 East, M.P.M., but required that such operations be commenced within one year of October 10, 2024. Pursuant to MBOGC Order No. 220-2025, Order No. 108-224 was amended to provide that drilling operations be commenced not later than October 9, 2026.
3. Despite Applicant's best efforts, drilling operations on the subject TSU cannot be commenced prior to October 9, 2026. Therefore, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 220-2025 to the date of the Board's regularly-scheduled October 2027 hearings.
4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the NW/4SW/4 of Section 8, the S/2NW/4, SW/4NE/4, NW/4SE/4, NE/4SW/4 and SW/4SW/4 of Section 17, and the NE/4NE/4 of Section 20, Township 27 North, Range 57 East, M.P.M.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 220-2025 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Sections 8, 17 and 20, Township 27 North, Range 57 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later than the date of the Board's regularly-scheduled October 2027 hearings.

DATED this 3rd day of September, 2026.

KRAKEN OIL & GAS LLC

A handwritten signature in black ink, appearing to be 'John R. Lee', written over a horizontal line.

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NOS. 110-2024 AND 221-2025, WHICH CREATED AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 29 AND 32, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTION 5, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 549-2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 29 and 32, Township 28 North, Range 57 East, M.P.M., and Section 5, Township 27 North, Range 57 East, M.P.M., Roosevelt County, Montana, which tracts comprise an OTSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 110-2024.
2. MBOGC Order No. 110-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 29 and 32, Township 28 North, Range 57 East, M.P.M., and Section 5, Township 27 North, Range 57 East, M.P.M., but required that such operations be commenced within one year of October 10, 2024. Pursuant to MBOGC Order No. 221-2025, Order No. 110-224 was amended to provide that drilling operations be commenced not later than October 9, 2026.
3. Despite Applicant's best efforts, drilling operations on the subject OTSU cannot be commenced prior to October 9, 2026. Therefore, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 221-2025 to the date of the Board's regularly-scheduled October 2027 hearings.
4. Applicant notes that there do not appear to be any federal minerals affected by this application.

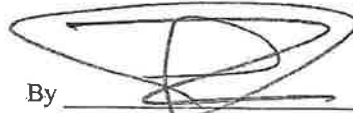
[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 221-2025 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the OTSU comprised of All of Sections 29 and 32, Township 28 North, Range 57 East, M.P.M., and Section 5, Township 27 North, Range 57 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later than the date of the Board's regularly-scheduled October 2027 hearings.

DATED this 3rd day of September, 2026.

6

KRAKEN OIL & GAS LLC



By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 228-2025, WHICH CREATED AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 17, 20, 29 AND 32, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 550-2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

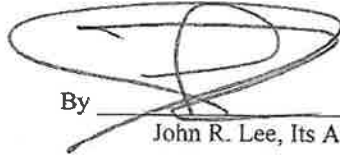
1. Applicant is an interest owner and operator within all or portions of Sections 17, 20, 29 and 32, Township 26 North, Range 57 East, M.P.M., Richland County, Montana, which tracts comprise an OTSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 228-2025.
2. MBOGC Order No. 228-2025 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 17, 20, 29 and 32, Township 26 North, Range 57 East, M.P.M., but required that such operations be commenced within one year of October 9, 2025.
3. Despite Applicant's best efforts, drilling operations on the subject OTSU cannot be commenced prior to October 9, 2026. Therefore, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 228-2025 to the date of the Board's regularly-scheduled October 2027 hearings.
4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the SW/4SW/4 of Section 17, Township 26 North, Range 57 East, M.P.M.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 228-2025 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the OTSU comprised of All of Sections 17, 20, 29 and 32, Township 26 North, Range 57 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later the date of the Board's regularly-scheduled October 2027 hearings.

DATED this 3rd day of September, 2026.

KRAKEN OIL & GAS LLC

A handwritten signature in black ink, appearing to be "John R. Lee", is written over a horizontal line. The signature is stylized with a large loop and a crossbar.

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NOS. 124-2024 AND 218-2025, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 36, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., AND ALL OF SECTIONS 1 AND 12, TOWNSHIP 23 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 551-2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Section 36, Township 24 North, Range 59 East, M.P.M., and Sections 1 and 12, Township 23 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 124-2024.
2. MBOGC Order No. 124-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Section 36, Township 24 North, Range 59 East, M.P.M., and Sections 1 and 12, Township 23 North, Range 59 East, M.P.M., but required that such operations be commenced within one year of October 10, 2024. Pursuant to MBOGC Order No. 218-2025, Order No. 124-224 was amended to provide that drilling operations be commenced not later than October 9, 2026.
3. Despite Applicant's best efforts, drilling operations on the subject TSU cannot be commenced prior to October 9, 2026. Therefore, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 218-2025 to the date of the Board's regularly-scheduled October 2027 hearings.
4. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 218-2025 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Section 36, Township 24 North, Range 59 East, M.P.M., and Sections 1 and 12, Township 23 North, Range 59 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later than the date of the Board's regularly-scheduled October 2027 hearings.

DATED this 3rd day of September, 2026.

KRAKEN OIL & GAS LLC


By _____
John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 224-2025, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 1 AND 12, TOWNSHIP 24 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTIONS 5, 6, 7 AND 8, TOWNSHIP 24 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 552-2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 1 and 12, Township 24 North, Range 57 East, M.P.M., and Sections 5, 6, 7 and 8, Township 24 North, Range 58 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 224-2025.

2. MBOGC Order No. 224-2025 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 1 and 12, Township 24 North, Range 57 East, M.P.M., and Sections 5, 6, 7 and 8, Township 24 North, Range 58 East, M.P.M., but required that such operations be commenced within one year of October 9, 2025.

3. Despite Applicant's best efforts, drilling operations on the subject TSU cannot be commenced prior to October 9, 2026. Therefore, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 224-2025 to the date of the Board's regularly-scheduled October 2027 hearings.

4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely Lots 1 and 6 of Section 7, Township 24 North, Range 58 East, M.P.M.

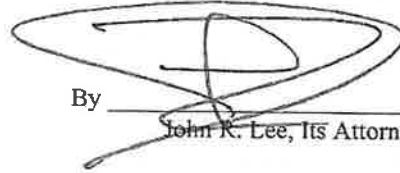
[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order amending MBOGC Order No. 224-2025 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Sections 1 and 12, Township 24 North, Range 57 East, M.P.M., and Sections 5, 6, 7 and 8, Township 24 North, Range 58 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later the date of the Board's regularly-scheduled October 2027 hearings.

DATED this 3rd day of September, 2026.

KRAKEN OIL & GAS LLC

A large, stylized handwritten signature in black ink, appearing to be 'J. Lee', is written over a horizontal line.

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 222-2025, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 16, 21, 28 AND 33, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 553-2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 16, 21, 28 and 33, Township 26 North, Range 56 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 222-2025.
2. MBOGC Order No. 222-2025 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 16, 21, 28 and 33, Township 26 North, Range 56 East, M.P.M., but required that such operations be commenced within one year of October 9, 2025.
3. Despite Applicant's best efforts, drilling operations on the subject TSU cannot be commenced prior to October 9, 2026. Therefore, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 222-2025 to the date of the Board's regularly-scheduled October 2027 hearings.
4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the SW/4NE/4, SE/4NW/4, NE/4SW/4 and NW/4SE/4 of Section 21, and the W/2SW/4 and SE/4SW/4 of Section 28, Township 26 North, Range 56 East, M.P.M.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 222-2025 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Sections 16, 21, 28 and 33, Township 26 North, Range 56 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later the date of the Board's regularly-scheduled October 2027 hearings.

DATED this 3rd day of September, 2026.

KRAKEN OIL & GAS LLC


By _____
John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NOS. 114-2024 AND 215-2025, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 28 AND 33, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., AND ALL OF SECTION 4, TOWNSHIP 23 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 554-2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

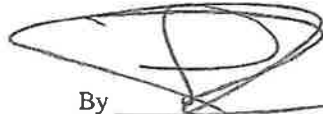
1. Applicant is an interest owner and operator within all or portions of Sections 28 and 33, Township 24 North, Range 59 East, M.P.M., and Section 4, Township 23 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 114-2024.
2. MBOGC Order No. 114-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 28 and 33, Township 24 North, Range 59 East, M.P.M., and Section 4, Township 23 North, Range 59 East, M.P.M., but required that such operations be commenced within one year of October 10, 2024. Pursuant to MBOGC Order No. 215-2025, Order No. 114-224 was amended to provide that drilling operations be commenced not later than October 9, 2026.
3. Despite Applicant's best efforts, drilling operations on the subject TSU cannot be commenced prior to October 9, 2026. Therefore, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 215-2025 to the date of the Board's regularly-scheduled October 2027 hearings.
4. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 114-2024 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Sections 28 and 33, Township 24 North, Range 59 East, M.P.M., and Section 4, Township 23 North, Range 59 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later than the date of the Board's regularly-scheduled October 2027 hearings.

DATED this 3rd day of September, 2026.

KRAKEN OIL & GAS LLC



By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NOS. 122-2024 AND 216-2025, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 34, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., AND ALL OF SECTIONS 3 AND 10, TOWNSHIP 23 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 555-2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Section 34, Township 24 North, Range 59 East, M.P.M., and Sections 3 and 10, Township 23 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 122-2024.

2. MBOGC Order No. 122-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Section 34, Township 24 North, Range 59 East, M.P.M., and Sections 3 and 10, Township 23 North, Range 59 East, M.P.M., but required that such operations be commenced within one year of October 10, 2024. Pursuant to MBOGC Order No. 216-2025, Order No. 122-224 was amended to provide that drilling operations be commenced not later than October 9, 2026.

3. Despite Applicant's best efforts, drilling operations on the subject TSU cannot be commenced prior to October 9, 2026. Therefore, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 216-2025 to the date of the Board's regularly-scheduled October 2027 hearings.

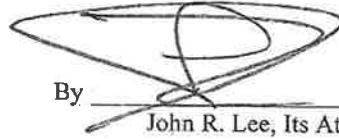
4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the E/2NW/4, NE/4SW/4, and SE/4 of Section 34, Township 24 North, Range 59 East, M.P.M., the N/2NE/4 of Section 3, and the NW/4SW/4 of Section 10, Township 23 North, Range 59 East, M.P.M.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 122-2024 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Section 34, Township 24 North, Range 59 East, M.P.M., and Sections 3 and 10, Township 23 North, Range 59 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later the date of the Board's regularly-scheduled October 2027 hearings.

DATED this 3rd day of September, 2026.

KRAKEN OIL & GAS LLC

A handwritten signature in black ink, appearing to be "John R. Lee", is written over a horizontal line.

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 226-2025, WHICH CREATED AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 5, 8, 17 AND 20, TOWNSHIP 28 NORTH, RANGE 56 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 556-2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 5, 8, 17 and 20, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana, which tracts comprise an OTSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 226-2025.
2. MBOGC Order No. 226-2025 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 5, 8, 17 and 20, Township 28 North, Range 56 East, M.P.M., but required that such operations be commenced within one year of October 9, 2025.
3. Despite Applicant's best efforts, drilling operations on the subject OTSU cannot be commenced prior to October 9, 2026. Therefore, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 226-2025 to the date of the Board's regularly-scheduled October 2027 hearings.
4. Applicant notes that there do not appear to be any federal or Indian minerals located within any tracts affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 226-2025 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the OTSU comprised of All of Sections 5, 8, 17 and 20, Township 28 North, Range 56 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later the date of the Board's regularly-scheduled October 2027 hearings.

DATED this 3rd day of September, 2026.

KRAKEN OIL & GAS LLC


By _____
John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 28, 29, 32 AND 33, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTIONS 4 AND 5, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE PSU COMPRISED OF SECTIONS 28 AND 33, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., AND SECTION 4, TOWNSHIP 27 NORTH, RANGE 57 EAST, AND THE OTSU COMPRISED OF SECTIONS 29 AND 32, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., AND SECTION 5, TOWNSHIP 27 NORTH, RANGE 57 EAST, NOT CLOSER THAN 200' (HEEL/TOE SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NO. 16-2025, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 557-2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 28, 29, 32 and 33, Township 28 North, Range 57 East, M.P.M., and Sections 4 and 5, Township 27 North, Range 57 East, M.P.M., Roosevelt County, Montana. Sections 28 and 33, Township 28 North, Range 57 East, M.P.M., and Section 4, Township 27 North, Range 57 East, M.P.M., are presently subject to MBOGC Order Nos. 15-2025 and 16-2025. Sections 29 and 32, Township 28 North, Range 57 East, M.P.M., and Section 5, Township 27 North, Range 57 East, M.P.M., are presently subject to MBOGC Order Nos. 41-2012, 43-2012, 110-224 and 221-2025. Kraken Oil & Gas LLC operates the Lucero 4-33-28 #1-H and Lucero 4-33-28 #2-H wells in the PSU comprised of All of Sections 28 and 33, Township 28 North, Range 57 East, M.P.M., and Section 4, Township 27 North, Range 57 East, M.P.M. Kraken Oil & Gas LLC also operates the Hawkins 29-32H #1 well in the PSU comprised of All of Sections 29 and 32, Township 28 North, Range 57 East, M.P.M., and the OTSU comprised of Sections 29 and 32, Township 28 North, Range 57 East, M.P.M., and Section 5, Township 27 North, Range 57 East, M.P.M.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between the PSU established pursuant to MBOGC Order No. 15-2025 and the OTSU established pursuant to MBOGC Order Nos. 110-2024 and 221-2025, but not closer than 200' (heel/toe setback) to the exterior boundaries of, an OTSU comprised of All of Sections 28, 29, 32 and 33, Township 28 North, Range 57 East, M.P.M., and Sections 4 and 5, Township 27 North, Range 57 East, M.P.M. To preserve the correlative rights of all interest owners in the PSU established pursuant to MBOGC Order No. 15-2025, MBOGC Order No. 16-2025 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Lucero 4-33-28 #1-H and Lucero 4-33-28 #2-H wells. In addition, the order establishing the proposed OTSU should provide it is limited to production of oil and associated natural gas produced from the Bakken/Three Forks formation from the proposed lease line well.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that there do not appear to be any federal minerals affected by this application.

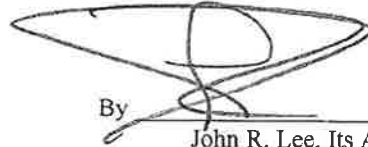
[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of All of Sections 28, 29, 32 and 33, Township 28 North, Range 57 East, M.P.M., and Sections 4 and 5, Township 27 North, Range 57 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between the PSU established pursuant to MBOGC Order No. 15-2025 and the OTSU established pursuant to MBOGC Order Nos. 110-2024 and 221-2025, but not closer than 200' (heel/toe setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; and (ii) amending MBOGC Order No. 16-2025 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Lucero 4-33-28 #1-H and Lucero 4-33-28 #2-H wells.

DATED this 4th day of September, 2026.

KRAKEN OIL & GAS LLC


By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTION 35, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., AND ALL OF SECTIONS 2, 11 AND 14, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, CLARIFYING MBOGC ORDER NOS. 182-2012 AND 147-2013, VACATING MBOGC ORDER NOS. 66-2011, 192-2011 AND 471-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 559 -2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 35 and 36, Township 26 North, Range 59 East, M.P.M., and Sections 1, 2, 11 and 14, Township 25 North, Range 59 East, M.P.M., Richland County, Montana. Sections 35 and 36, Township 26 North, Range 59 East, M.P.M., and Sections 1 and 2, Township 25 North, Range 59 East, M.P.M., are presently subject to MBOGC Order Nos. 146-2013 and 147-2013. Sections 11 and 14, Township 25 North, Range 59 East, M.P.M., are presently subject to MBOGC Order Nos. 338-2007, 66-2011, 192-2011, 471-2011, 180-2012 and 180-2012. Kraken Oil & Gas LLC operates the Shannon 2-35 #1-H well in the PSU comprised of All of Sections 35 and 36, Township 26 North, Range 59 East, M.P.M., and Sections 1 and 2, Township 25 North, Range 59 East, M.P.M. Kraken Oil & Gas LLC also operates the Voss 11-14 #2-H well in the PSU comprised of All of Sections 11 and 14, Township 25 North, Range 59 East, M.P.M.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Section 35, Township 26 North, Range 59 East, M.P.M., and Sections 2, 11 and 14, Township 25 North, Range 59 East, M.P.M. To preserve the correlative rights of all interest owners in the PSU established pursuant to MBOGC Order No. 146-2013, MBOGC Order No. 147-2013 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Shannon 2-35 #1-H well. In addition, to preserve the correlative rights of all interest owners in the PSU established pursuant to MBOGC Order Nos. 338-2007 and 180-2012, MBOGC Order No. 182-2012 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Voss 11-14 #2-H well. In order to grant the requested relief, it will also be necessary to vacate MBOGC Order Nos. 66-2011, 192-2011 and 471-2011.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

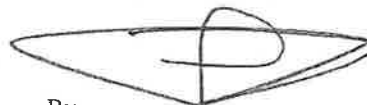
4. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of All of Section 35, Township 26 North, Range 59 East, M.P.M., and Sections 2, 11 and 14, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order; (ii) amending MBOGC Order No. 147-2013 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Shannon 2-35 #1-H well; (iii) amending MBOGC Order No. 182-2012 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Voss 11-14 #2-H well; and (iv) vacating MBOGC Order Nos. 66-2011, 192-2011 and 471-2011.

DATED this 4th day of September, 2026.

KRAKEN OIL & GAS LLC


By _____
John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTION 35, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., AND ALL OF SECTIONS 2, 11 AND 14, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 559-2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Section 35, Township 26 North, Range 59 East, M.P.M., and Sections 2, 11 and 14, Township 25 North, Range 59 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ___-2026.
2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.
3. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of Section 35, Township 26 North, Range 59 East, M.P.M., and Sections 2, 11 and 14, Township 25 North, Range 59 East, M.P.M., Richland County, Montana.

DATED this 4th day of September, 2026.

KRAKEN OIL & GAS LLC

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTION 36, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., AND ALL OF SECTION 1, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, CLARIFYING MBOGC ORDER NO. 147-2013, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 560-2026

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 35 and 36, Township 26 North, Range 59 East, M.P.M., and Sections 1 and 2, Township 25 North, Range 59 East, M.P.M., Richland County, Montana. The Bakken/Three Forks formation underlying said lands is presently subject to MBOGC Order Nos. 146-2013 and 147-2013. Kraken Oil & Gas LLC operates the Shannon 2-35 #1-H well in the PSU comprised of All of Sections 35 and 36, Township 26 North, Range 59 East, M.P.M., and Sections 1 and 2, Township 25 North, Range 59 East.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Section 36, Township 26 North, Range 59 East, M.P.M., and Section 1, Township 25 North, Range 59 East, M.P.M. To preserve the correlative rights of all interest owners in the PSU established pursuant to MBOGC Order No. 146-2013, MBOGC Order No. 147-2013 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Shannon 2-35 #1-H well. In addition, the order establishing the proposed OTSU should provide it is limited to production of oil and associated natural gas produced from the Bakken/Three Forks formation from the proposed well.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

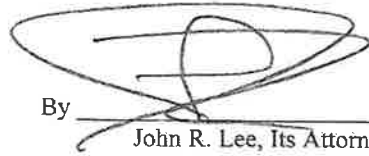
1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of All of Section 36, Township 26 North, Range 59 East, M.P.M., and Section 1, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof,

providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; and (ii) amending MBOGC Order No. 147-2013 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Shannon 2-35 #1-H well.

DATED this 4th day of September, 2026.

KRAKEN OIL & GAS LLC

A handwritten signature in black ink, appearing to be "John R. Lee", is written over a horizontal line. The signature is stylized with loops and a long horizontal stroke extending to the right.

By _____
John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF THE S½ OF SECTION 15 & ALL OF SECTIONS 22, 27 AND 34, TOWNSHIP 23 NORTH, RANGE 58 EAST M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 136-2005, 155-2005, 214-2006 & 385-2005, VACATING BOARD ORDER NO. 46-2006 IF THE BOARD DEEMS IT NECESSARY, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 561-2026

APPLICATION

WHITE ROCK OIL & GAS, LLC, 5810 TENNYSON PKWY, SUITE 500, PLANO, TX 75024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of the S½ of Section 15 and Sections 22, 27 & 34, Township 23 North, Range 58 East, M.P.M., Richland County, Montana. The SW¼ of Section 15 and the W½ & SE¼ of Section 22, Township 23 North, Range 58 East, are subject to Board Order No. 136-2005 (PSU), and White Rock Oil & Gas, LLC operates the Lowell Larson 12-22H well located in the PSU. The SE¼ of Section 15 (along with the S½ of Section 14), Township 23 North, Range 58 East, are subject to Board Order 155-2005, which created a PSU for Bakken formation production from White Rock Oil & Gas, LLC's Sunwall 9-14H well. This well is currently producing from the Mission Canyon formation and has not produced from the Bakken formation since 2006. The NE¼ of Section 22, Township 23 North, Range 58 East, is subject to statewide spacing and includes White Rock Oil and Gas, LLC's vertical W.R. Cundiff 8-22R well, which is currently shut in. All of Section 27, Township 23 North, Range 58 East, is subject to Board Orders 214-2006 (PSU), 46-2006 (inc. density), 215-2006 (2nd inc. density) and 360-2006 (amending setbacks of order 215-2006 to allow for sidetrack), and MorningStar Operating LLC operates the Hedegaard 1-27H & Hedegaard 2-27H wells located in the PSU. It is unclear whether the Board applied Order 42-2006 to the western lateral of the Hedegaard 2-27H well, or if it can be vacated. Applicant has or will obtain MorningStar's consent to form the OTSU. All of Section 34, Township 23 North, Range 58 East, is subject to Board Order 385-2005 (PSU), and White Rock Oil & Gas, LLC operates the Lone Tree 1-34H well located in the PSU.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of the S½ of Section 15 and all of Sections 22, 27 & 34, Township 23 North, Range 58 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in the SW¼ of Section 15 and the W½, SE¼ of Section 22, Township 23 North, Range 58 East, Board Order No. 136-2005 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Lowell Larson 12-22H well. To preserve correlative rights of all interest owners in the SE¼ of Section 15 (along with the S½ of Section 14), Township 23 North, Range 58 East, Board Order No. 155-2005 should be amended to clarify that the order is limited to any future oil and associated natural gas produced from the Bakken formation from the Sunwall 9-14H well. To preserve correlative rights of all interest owners in Section 27, Township 23 North, Range 58 East,

Board Order No. 214-2006 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Hedegaard 1-27H & Hedegaard 2-27H wells. Further, as discussed in paragraph 1 above, and only if the Board deems it necessary, Board Order No. 46-2006 can be vacated. To preserve correlative rights of all interest owners in Section 34, Township 23 North, Range 58 East, Board Order No. 385-2005 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Lone Tree 1-34H well.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of the S½ of Section 15 and all of Sections 22, 27 & 34, Township 23 North, Range 58 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 136-2005 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Lowell Larson 12-22H well; (iii) amending Board Order 155-2005 to clarify that the order is limited to any future oil and associated natural gas produced from the Bakken formation from the Sunwall 9-14H well; (iv) amending Board Order 214-2006 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Hedegaard 1-27H & Hedegaard 2-27H wells; (v) amending Board Order 385-2005 to clarify that the order is limited to oil and associated natural gas produced from the Bakken formation from the Lone Tree 1-34H well; (vi) only to the extent the Board deems necessary, vacating Board Order 46-2006; and (vii) any other relief as the Board may deem appropriate.

Dated this 4th day of September, 2026.

WHITE ROCK OIL & GAS, LLC

By 
Uriah D. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER AUTHORIZING THE DRILLING OF ONE (1) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL IN AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF THE S½ OF SECTION 15 & ALL OF SECTIONS 22, 27 AND 34, TOWNSHIP 23 NORTH, RANGE 58 EAST M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 562-2026

APPLICATION

WHITE ROCK OIL & GAS, LLC, 5810 TENNYSON PKWY, SUITE 500, PLANO, TX 75024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of the S½ of Section 15 and Sections 22, 27 & 34, Township 23 North, Range 58 East, M.P.M., Richland County, Montana. It is anticipated that the S½ of Section 15 and all of Sections 22, 27 & 34, Township 23 North, Range 58 East, will comprise an OTSU for purposes of Bakken/Three Forks formation production per Board Order ____-2026.

2. To recover additional Bakken/Three Forks formation reserves underlying the captioned lands, Applicant requests authority to drill one (1) additional horizontal Bakken/Three Forks formation well within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof.

[B] Requests:

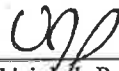
1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) authorizing the Applicant to drill one (1) additional horizontal Bakken/Three Forks formation well at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of the OTSU comprised of the S½ of Section 15 and all of Sections 22, 27 & 34, Township 23 North, Range 58 East, M.P.M., Richland County, Montana; and (ii) such other and further relief as the Board may deem appropriate.

Dated this 4th day of September, 2026.

WHITE ROCK OIL & GAS, LLC

By


Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF THE S½ OF SECTION 15, THE S½ OF SECTION 16 & ALL OF SECTIONS 21, 22, 27, 28, 33 AND 34, TOWNSHIP 23 NORTH, RANGE 58 EAST M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE SOUTH HALF OF SECTION 15 AND SECTIONS 22, 27 & 34, TOWNSHIP 23 NORTH, RANGE 58 EAST, AND THE SOUTH HALF OF SECTION 16 AND SECTIONS 21, 28 & 33, TOWNSHIP 23 NORTH, RANGE 58 EAST, RICHLAND COUNTY, MONTANA, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 563-2024

APPLICATION

WHITE ROCK OIL & GAS, LLC, 5810 TENNYSON PKWY, SUITE 500, PLANO, TX 75024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of the S½ of Section 15, the S½ of Section 16, and Sections 21, 22, 27, 28, 33 & 34, Township 23 North, Range 58 East, M.P.M., Richland County, Montana. It is anticipated that the S½ of Section 15 and Sections 22, 27 & 34, Township 23 North, Range 58 East, will comprise an OTSU for purposes of Bakken/Three Forks formation production per Board Order ____-2026. The N½ and SE¼ of Section 16, Township 23 North, Range 58 East, comprise a PSU for purposes of Bakken formation production per Board Order 122-2004. The SW¼ of Section 16, Township 23 North, Range 58 East, is subject to statewide spacing. All of Section 21, Township 23 North, Range 58 East, comprise a PSU for purposes of Bakken formation production per Board Order 518-2005. All of Section 28, Township 23 North, Range 58 East, comprise a PSU for purposes of Bakken formation production per Board Order 288-2005. All of Section 33, Township 23 North, Range 58 East, comprise a PSU for purposes of Bakken formation production per Board Order 109-2005.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of the S½ of Section 15, the S½ of Section 16, and all of Sections 21, 22, 27, 28, 33 & 34, Township 23 North, Range 58 East, M.P.M., Richland County, Montana. The well will be drilled at a location proximate to the common boundary between the S½ of Section 15 & all of Sections 22, 27 & 34, Township 23 North, Range 58 East, and the S½ of Section 16 & all of Sections 21, 28 & 33, Township 23 North, Range 58 East, M.P.M., Richland County, Montana, with a heel/toe setback of 200'.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of the S½ of Section 15, the S½ of Section 16, and all of Sections 21, 22, 27, 28, 33 & 34, Township 23 North, Range 58 East, M.P.M., Richland County, Montana, for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between the S½ of Section 15 & all of Sections 22, 27 & 34, Township 23 North, Range 58 East, and the S½ of Section 16 & all of Sections 21, 28 & 33, Township 23 North, Range 58 East, M.P.M., Richland County, Montana, with a heel/toe setback of 200', and providing that the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the OTSU boundaries; and (ii) any other relief that the Board deems appropriate.

Dated this 4th day of September, 2026.

WHITE ROCK OIL & GAS, LLC

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF SLAWSON EXPLORATION COMPANY, INC. FOR AN ORDER AMENDING MBOGC ORDER NO. 247-2025, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 27, 28, 33 AND 34, TOWNSHIP 27 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 564-2026

APPLICATION

SLAWSON EXPLORATION COMPANY, INC., 1675 Broadway, Suite 1600, Denver, Colorado 80202:

[A] Presents the following application:

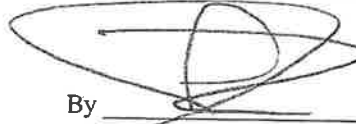
1. Applicant is an interest owner and operator within all or portions of Sections 27, 28, 33 and 34, Township 27 North, Range 59 East, M.P.M., Roosevelt County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 247-2025.
2. MBOGC Order No. 247-2025 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 27, 28, 33 and 34, Township 27 North, Range 59 East, M.P.M., but required that such operations be commenced within one year of October 9, 2025.
3. Despite Applicant's best efforts, drilling operations on the subject TSU may not be able to be commenced prior to October 9, 2026. Therefore, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 247-2025 to the date of the Board's regularly-scheduled October 2027 hearings.
4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the W/2NW/4, SE/4NW/4, SW/4NE/4 and S/2 of Section 27, All of Section 28, the E/2SW/4 (less Lot 4) of Section 33, and the N/2NW/4 and W/2NE/4 of Section 34, Township 27 North, Range 59 East, M.P.M.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 247-2025 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Sections 27, 28, 33 and 34, Township 27 North, Range 59 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later than the date of the Board's regularly-scheduled October 2027 hearings.

DATED this 9th day of September, 2026.

SLAWSON EXPLORATION COMPANY, INC.

A handwritten signature in black ink, consisting of a large, stylized 'J' and 'L' intertwined, with a horizontal line extending to the right.

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 4, 9, 16, 21 AND 28, TOWNSHIP 25 NORTH, RANGE 56 EAST RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE LATERAL BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

MBOGC Docket No.

565-2026

APPLICATION

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2013-99 PERTAINING TO SECTIONS 4 AND 9 TOWNSHIP 25 NORTH, RANGE 56 EAST BE AMENDED TO CLARIFY THAT SAID ORDER IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE BUCKLEY 1-9H WELL.

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 4, 9, 16, 21 and 28, Township 25 North, Range 56 East, Richland County, Montana which tracts are presently spaced with respect to the Bakken/Three Forks Formation by Orders:
 - 98-2013 – creating a permanent spacing unit comprised of All of Sections 4 and 9, T25N, R56E for oil and natural gas production from the Buckley 1-9H well.
 - 232-2025 – creating a temporary spacing unit comprised of All of Sections 4, 9, 16 and 21, T25N, R56E.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit ("TSU") comprised of Sections 4, 9, 16, 21 and 28, Township 25 North, Range 56 East, Richland County, Montana, subject to the conditions that applicant must commence said well within two years of the date of the order issued by the Board and that the overlapping temporary spacing unit be limited to production from the proposed horizontal well.
3. Applicant further requests that Board Order 2013-99 pertaining to Sections 4 and 9, Township 25 North, Range 56 East, be amended to clarify that said order is limited to oil and natural gas from the Bakken/Three Forks Formation from the Buckley 1-9H.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and all other matters relating to production of said well.

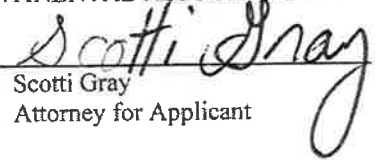
[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of Sections 4, 9, 16, 21 and 28, Township 25 North, Range 56 East, Richland County, Montana be established, subject to the condition that applicant must commence said well within two years of the date of the order issued by the Board.
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the lateral boundaries thereof.
4. Amending Order 2013-99 to clarify that said Order is limited to oil and associated natural gas production from the Bakken/Three Forks Formation from the Buckley 1-9H well.
5. Any other relief deemed necessary and proper.

Dated September 8, 2026.

CONTINENTAL RESOURCES INC.

By


Scotti Gray

Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION
OF CONTINENTAL RESOURCES INC.
FOR AUTHORIZATION TO DRILL UP TO
THREE ADDITIONAL HORIZONTAL
BAKKEN/THREE FORKS FORMATION
WELLS IN THE SPACING UNIT
COMPRISED OF ALL OF SECTIONS 4, 9,
16, 21 AND 28, TOWNSHIP 25 NORTH,
RANGE 56 EAST RICHLAND COUNTY,
MONTANA, AT ANY LOCATION NOT
CLOSER THAN 500 FEET TO THE
LATERAL BOUNDARIES AND 200 FEET
TO THE TOE/HEEL BOUNDARIES OF
SAID SPACING UNIT

MBOGC Docket No. 566-2026

APPLICATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the lateral boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

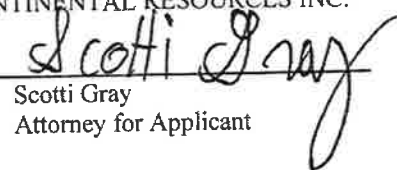
[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the lateral boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated September 8, 2026.

CONTINENTAL RESOURCES INC.

By


Scotti Gray
Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 3, 10, 15, 22 AND 27, TOWNSHIP 25 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE LATERAL BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

MBOGC Docket No.

567-2026

APPLICATION

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2025-49 ESTABLISHING A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 3, 10, 15 ~~AND 22~~, TOWNSHIP 25 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA AND THAT ORDER 71-2026 AUTHORIZING THREE ADDITIONAL WELLS IN THAT SAME UNIT BE VACATED.

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 3, 10, 15, 22 and 27, Township 25 North, Range 56 East Richland County, Montana, which tracts are presently spaced with respect to the Bakken/Three Forks Formation by Order:
 - 49-2025 – creating a temporary spacing unit comprised of All of Sections 3, 10 and 15, T25N, R56E.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit ("TSU") comprised of All of Sections 3, 10, 15, 22 and 27, Township 25 North, Range 56 East Richland County, Montana, subject to the conditions that applicant must commence said well within two years of the date of the order issued by the Board and that the temporary spacing unit be limited to production from the proposed horizontal well.

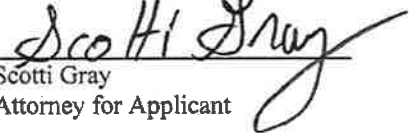
[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All of Sections 3, 10, 15, 22 and 27, Township 25 North, Range 56 East Richland County, Montana be established, subject to the condition that applicant must commence said well within two years of the date of the order issued by the Board.

3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the lateral boundaries thereof.
4. Vacating Orders 2025-49 and 71-2026.
5. Any other relief deemed necessary and appropriate.

Dated September 8, 2026.

CONTINENTAL RESOURCES INC.

By 
Scotti Gray
Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION
OF CONTINENTAL RESOURCES INC.
FOR AUTHORIZATION TO DRILL UP TO
THREE ADDITIONAL HORIZONTAL
BAKKEN/THREE FORKS FORMATION
WELLS IN THE SPACING UNIT
COMPRISED OF ALL OF SECTIONS 3,
10, 15, 22 AND 27, TOWNSHIP 25
NORTH, RANGE 56 EAST, RICHLAND
COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 500
FEET TO THE SIDE BOUNDARIES AND
200 FEET TO THE TOE/HEEL
BOUNDARIES OF SAID SPACING UNIT

MBOGC Docket No.

568-2026

APPLICATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated September 8, 2026.

CONTINENTAL RESOURCES INC.

By

Scotti Gray
Scotti Gray

Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 2, 11, 14, 23 AND 26, TOWNSHIP 25 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE LATERAL BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

MBOGC Docket No. 569-2026

APPLICATION

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2025-48 ESTABLISHING A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 2, 11 AND 14, TOWNSHIP 25 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA AND THAT ORDER 66-2026 AUTHORIZING THREE ADDITIONAL WELLS IN THAT SAME UNIT BE VACATED.

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 2, 11, 14, 23 and 26, Township 25 North, Range 56 East Richland County, Montana, which tracts are presently spaced with respect to the Bakken/Three Forks Formation by Order:
 - 48-2025 – creating a temporary spacing unit comprised of All of Sections 2, 11 and 14, T25N, R56E.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit ("TSU") comprised of All of Sections 2, 11, 14, 23 and 26, Township 25 North, Range 56 East Richland County, Montana, subject to the conditions that applicant must commence said well within two years of the date of the order issued by the Board and that the temporary spacing unit be limited to production from the proposed horizontal well.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All of Sections 2, 11, 14, 23 and 26, Township 25 North, Range 56 East Richland County, Montana be established, subject to the condition that applicant must commence said well within two years of the date of the order issued by the Board.

3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the lateral boundaries thereof.
4. Vacating Orders 2025-48 and 66-2026.
5. Any other relief deemed necessary and appropriate.

Dated September 8, 2026.

CONTINENTAL RESOURCES INC.

By Scotti Gray
Scotti Gray
Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION
OF CONTINENTAL RESOURCES INC.
FOR AUTHORIZATION TO DRILL UP TO
THREE ADDITIONAL HORIZONTAL
BAKKEN/THREE FORKS FORMATION
WELLS IN THE SPACING UNIT
COMPRISED OF ALL OF SECTIONS 2,
11, 14, 23 AND 26, TOWNSHIP 25
NORTH, RANGE 56 EAST, RICHLAND
COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 500
FEET TO THE SIDE BOUNDARIES AND
200 FEET TO THE TOE/HEEL
BOUNDARIES OF SAID SPACING UNIT

MBOGC Docket No.

570-2026

APPLICATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated September 8, 2026.

CONTINENTAL RESOURCES INC.

By Scotti Gray
Scotti Gray
Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 27 AND 34, TOWNSHIP 25 NORTH, RANGE 56 EAST RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE LATERAL BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

MBOGC Docket No.

571-2026

AMENDED APPLICATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 27 and 34, Township 25 North, Range 56 East, Richland County, Montana which tracts are presently unspaced with respect to the Bakken/Three Forks Formation.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location not closer than 200 feet from the heel/toe exterior boundaries and 500 feet from the lateral boundaries of a temporary spacing unit ("TSU") comprised of Sections 27 and 34, Township 25 North, Range 56 East, Richland County, Montana, subject to the conditions that applicant must commence said well within two years of the date of the order issued by the Board and that the overlapping temporary spacing unit be limited to production from the proposed horizontal well.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and all other matters relating to production of said well.
4. Applicant intends that this unit overlap a TSU comprised of All of Sections 3, 10, 15, 22 and 27, T25N, R56E.
5. The proposed TSU contains the following Federal minerals:

Township 25 North, Range 56 East
Section 34: SWNE, SENW

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of Sections 27 and 34, Township 25 North, Range 56 East, Richland County, Montana be established, subject to the condition that applicant must commence said well within two years of the date of the order issued by the Board.

3. Authorizing the Applicant to locate its proposed horizontal well at any location within said TSU, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet from the lateral boundaries thereof.
4. Any other relief deemed necessary and proper.

Dated September 11, 2026.

CONTINENTAL RESOURCES INC.

By Scotti Gray
Scotti Gray
Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 28 AND 33, TOWNSHIP 25 NORTH, RANGE 56 EAST RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE LATERAL BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

MBOGC Docket No.

572-2026

AMENDED APPLICATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 28 and 33, Township 25 North, Range 56 East, Richland County, Montana which tracts are presently unspaced with respect to the Bakken/Three Forks Formation.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet from the lateral boundaries, of a temporary spacing unit ("TSU") comprised of Sections 28 and 33, Township 25 North, Range 56 East, Richland County, Montana, subject to the conditions that applicant must commence said well within two years of the date of the order issued by the Board and that the overlapping temporary spacing unit be limited to production from the proposed horizontal well.
3. Applicant intends that this unit overlap a TSU comprised of All of Sections 4, 9, 16, 21 and 28, T25N, R56E.
4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and all other matters relating to production of said well.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of Sections 28 and 33, Township 25 North, Range 56 East, Richland County, Montana be established, subject to the condition that applicant must commence said well within two years of the date of the order issued by the Board.
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet from the lateral boundaries thereof.

4. Any other relief deemed necessary and proper.

Dated September 11, 2026.

CONTINENTAL RESOURCES INC.

By Scotti Gray
Scotti Gray
Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 23 AND 26, TOWNSHIP 25 NORTH, RANGE 56 EAST RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE LATERAL BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

MBOGC Docket No. 573-2026

AMENDED APPLICATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102;

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 23 and 26, Township 25 North, Range 56 East, Richland County, Montana which tracts are presently unspaced with respect to the Bakken/Three Forks Formation.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet from the heel/toe boundaries and 500 feet from the lateral boundaries of a temporary spacing unit ("TSU") comprised 23 and 26, Township 25 North, Range 56 East, Richland County, Montana, subject to the conditions that applicant must commence said well within two years of the date of the order issued by the Board and that the overlapping temporary spacing unit be limited to production from the proposed horizontal well.
3. Applicant intends that this unit overlap a TSU comprised of All of Sections 2, 11, 14, 23, and 26 T25N, R56E.
4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and all other matters relating to production of said well.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of 23 and 26, Township 25 North, Range 56 East, Richland County, Montana be established, subject to the condition that applicant must commence said well within two years of the date of the order issued by the Board.
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet from the heel/toe exterior boundaries and 500 feet from the lateral boundaries thereof.

4. Any other relief deemed necessary and proper.

Dated September 11, 2026.

CONTINENTAL RESOURCES INC.

By Scotti Gray
Scotti Gray
Attorney for Applicant

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 1, 12, AND 13, TOWNSHIP 32 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NO. 380-2011 INsofar AS APPLICABLE TO THE APPLICATION LANDS, AND SUCH OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 574-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 1, 12, and 13, Township 32 North, Range 58 East, Sheridan County, Montana (the "Application Lands").
2. The Bakken/Three Forks formation within the Application Lands is presently subject to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 380-2011, a statewide temporary spacing order for the Bakken/Three Forks pool.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 1, 12, and 13, Township 32 North, Range 58 East, Sheridan County, Montana.
4. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 380-2011 insofar as applicable to the Application Lands.
5. Applicant believes this request prevents waste of oil and gas, avoids drilling unnecessary wells, and protects the correlative rights of all interested parties.

6. Applicant will, within ninety (90) days of successful completion of the proposed horizontal well, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of Sections 1, 12, and 13, Township 32 North, Range 58 East, Sheridan County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two (2) years from the date of such order; and (ii) vacating MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
Bozeman, MT 59718
Telephone: (406) 577-2119
Email: klh@klhadvisors.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 1, 12, AND 13, TOWNSHIP 32 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 575-2026
APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 1, 12, and 13, Township 32 North, Range 58 East, Sheridan County, Montana (the "Application Lands").
2. It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. _____ - 2026.
3. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the TSU comprising all of Sections 1, 12, and 13, Township 32 North, Range 58 East, Sheridan County, Montana, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of said TSU; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
Bozeman, MT 59718
Telephone: (406) 577-2119
Email: klh@klhadvisors.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 2, 11, AND 14, TOWNSHIP 32 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NO. 380-2011 INsofar AS APPLICABLE TO THE APPLICATION LANDS, AND SUCH OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 576-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 2, 11, and 14, Township 32 North, Range 58 East, Sheridan County, Montana (the "Application Lands").
2. The Bakken/Three Forks formation within the Application Lands is presently subject to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 380-2011, a statewide temporary spacing order for the Bakken/Three Forks pool.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of the TSU comprised of all of Sections 2, 11, and 14, Township 32 North, Range 58 East, Sheridan County, Montana.
4. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 380-2011 insofar as applicable to the Application Lands.
5. Applicant believes this request prevents waste of oil and gas, avoids drilling unnecessary wells, and protects the correlative rights of all interested parties.

6. Applicant will, within ninety (90) days of successful completion of the proposed horizontal well, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of Sections 2, 11, and 14, Township 32 North, Range 58 East, Sheridan County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two (2) years from the date of such order; (ii) vacating MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
Bozeman, MT 59718
Telephone: (406) 577-2119
Email: klh@klhadvisors.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC, FOR AN
ORDER AUTHORIZING THE DRILLING
OF UP TO THREE ADDITIONAL
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELLS IN THE
TEMPORARY SPACING UNIT ("TSU")
COMPRISED OF ALL OF SECTIONS 2, 11,
AND 14, TOWNSHIP 32 NORTH, RANGE
58 EAST, SHERIDAN COUNTY,
MONTANA, AT ANY LOCATIONS NOT
CLOSER THAN 200' (HEEL/TOE
SETBACK)/500' (LATERAL SETBACK)
TO THE BOUNDARIES OF SAID TSU,
AND SUCH OTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 577-2026
APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510,
Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 2, 11 and 14, Township 32 North, Range 58 East, Sheridan County, Montana (the "Application Lands").
2. It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. _____ - 2026.
3. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the TSU comprising all of Sections 2, 11, and 14, Township 32 North, Range 58 East, Sheridan County, Montana, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of said TSU; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
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Email: klh@klhadvisors.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 4, 9, AND 16, TOWNSHIP 32 NORTH, RANGE 59 EAST, SHERIDAN COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NO. 380-2011 INsofar AS APPLICABLE TO THE APPLICATION LANDS, AND SUCH FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 579 - 2026

FED. DOCKET NO. 2-2027

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 4, 9, and 16, Township 32 North, Range 59 East, Sheridan County, Montana (the "Application Lands").
2. The Bakken/Three Forks formation underlying the Application Lands is presently subject to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 380-2011, a statewide temporary spacing order for the Bakken/Three Forks pool.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 4, 9, and 16, Township 32 North, Range 59 East, Sheridan County, Montana.
4. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 380-2011 insofar as applicable to the Application Lands.
5. Applicant believes this request prevents waste of oil and gas, avoids drilling unnecessary wells, and protects the correlative rights of all interested parties.

6. Applicant will, within ninety (90) days of successful completion of the proposed horizontal well, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.
7. The TSU contains the following Tribal minerals: Section 4, Township 32 North, Range 59 East, Lots 5, 6, E2SW.
8. The TSU contains State minerals located in Section 16, Township 32 North, Range 59 East.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of Sections 4, 9, and 16, Township 32 North, Range 59 East, Sheridan County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two (2) years from the date of such order; (ii) vacating MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO TWO ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 4, 9, AND 16, TOWNSHIP 32 NORTH, RANGE 59 EAST, SHERIDAN COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 579-2026
FED. DOCKET NO. 3-2027

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 4, 9, and 16, Township 32 North, Range 59 East, Sheridan County, Montana (the "Application Lands").
2. It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. _____ - 2026.
3. Lot 5 and Lot 6, E2SW, Section 4, Township 32 North, Range 59 East, of the Application Lands contain Tribal minerals.
4. Section 16, Township 32 North, Range 59 East, of the Application Lands contains State of Montana minerals.
5. Applicant requests authorization from the Board to drill up to two (2) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to two (2) additional horizontal Bakken/Three Forks formation wells within said TSU comprising

all of Sections 4, 9, and 16, Township 32 North, Range 59 East, Sheridan County, Montana, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of said TSU; and

3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 5, 8, AND 17, TOWNSHIP 32 NORTH, RANGE 59 EAST, SHERIDAN COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NO. 380-2011 INsofar AS APPLICABLE TO THE APPLICATION LANDS, AND SUCH FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 580-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all of Sections 5, 8, and 17, Township 32 North, Range 59 East, Sheridan County, Montana (the "Application Lands").
2. The Bakken/Three Forks formation underlying the Application Lands is presently subject to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 380-2011, a statewide temporary spacing order for the Bakken/Three Forks formation.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 5, 8, and 17, Township 32 North, Range 59 East, Sheridan County, Montana.
4. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 380-2011 insofar as applicable to the Application Lands.
5. Applicant believes this request prevents waste of oil and gas, avoids drilling unnecessary wells, and protects the correlative rights of all interested parties.

6. Applicant will, within ninety (90) days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said wells.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of Sections 5, 8, and 17, Township 32 North, Range 59 East, Sheridan County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two (2) years from the date of such order; (ii) vacating MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
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Telephone: (406) 577-2119
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 5, 8, AND 17, TOWNSHIP 32 NORTH, RANGE 59 EAST, SHERIDAN COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 591-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 5, 8, and 17, Township 32 North, Range 59 East, Sheridan County, Montana (the "Application Lands").
2. It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. _____ - 2026.
3. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 5, 8, and 17, Township 32 North, Range 59 East, Sheridan County, Montana; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 6, 7, AND 18, TOWNSHIP 32 NORTH, RANGE 59 EAST, SHERIDAN COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NO. 380-2011 INsofar AS APPLICABLE TO THE APPLICATION LANDS, AND SUCH OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 592-2026

FED. DOCKET NO. 4-2027

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 6, 7 and 18, Township 32 North, Range 59 East, Sheridan County, Montana (the "Application Lands").
2. The Bakken/Three Forks formation within the Application Lands is presently subject to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 380-2011, a statewide temporary spacing order for the Bakken/Three Forks pool.
3. The SW1/4, Section 18, Township 32 North, Range 59 East, of the Application Lands contains Tribal minerals.
4. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 6, 7, and 18, Township 32 North, Range 59 East, Sheridan County, Montana.
5. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 380-2011 insofar as applicable to the Application Lands.
6. Applicant believes this request prevents waste of oil and gas, avoids drilling unnecessary wells, and protects the correlative rights of all interested parties.

7. Applicant will, within ninety (90) days of successful completion of the proposed horizontal well, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of Sections 6, 7, and 18, Township 32 North, Range 59 East, Sheridan County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, (ii) providing that operations for the drilling of such well must be commenced within two (2) years from the date of such order; and (iii) vacating MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC, FOR AN
ORDER AUTHORIZING THE DRILLING
OF UP TO THREE ADDITIONAL
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELLS IN THE
TEMPORARY SPACING UNIT ("TSU")
COMPRISED OF ALL OF SECTIONS 6, 7,
AND 18, TOWNSHIP 32 NORTH, RANGE
59 EAST, SHERIDAN COUNTY,
MONTANA, AT ANY LOCATIONS NOT
CLOSER THAN 200' (HEEL/TOE
SETBACK)/500' (LATERAL SETBACK)
TO THE BOUNDARIES OF SAID TSU,
AND SUCH OTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 583-2026

FED. DOCKET NO. 5-2027

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510,
Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all of Sections 6, 7, and 18, Township 32 North, Range 59 East, Sheridan County, Montana (the "Application Lands").
2. It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. _____ - 2026.
3. The SW1/4, Section 18, Township 32 North, Range 59 East, of the Application Lands contains Tribal minerals.
4. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the TSU comprising all of Sections 6, 7, and 18, Township 32 North, Range 59 East, Sheridan County, Montana,

at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of said TSU; and

3. For such other or additional relief as the Board may deem appropriate.

[SIGNATURE PAGE FOLLOWS]

[SIGNATURE PAGE TO APPLICATION]

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
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1940 West Dickerson Street, Suite 206
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 25 AND 36, TOWNSHIP 36 NORTH, RANGE 58 EAST, AND ALL OF SECTIONS 1 AND 12, TOWNSHIP 35 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NO. 380-2011 INsofar AS APPLICABLE TO SECTIONS 1 AND 12, TOWNSHIP 35 NORTH, RANGE 58 EAST OF THE APPLICATION LANDS, AND SUCH OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 584-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all of Sections 25 and 36, Township 36 North, Range 58 East, and all of Sections 1 and 12, Township 35 North, Range 58 East, Sheridan County, Montana (the "Application Lands").
2. Sections 1 and 12, Township 35 North, Range 58 East of the Bakken/Three Forks formation underlying the Application Lands are presently subject to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 380-2011, a statewide temporary spacing order for the Bakken/Three Forks pool.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 25 and 36, Township 36 North, Range 58 East, and all of Sections 1 and 12, Township 35 North, Range 58 East, Sheridan County, Montana.

4. Portions of Section 1, Township 35 North, Range 58 East of the Application Lands contain federal minerals.
5. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 380-2011 insofar as applicable to Sections 1 and 12, Township 35 North, Range 58 East of the Application Lands.
6. Applicant believes this request prevents waste of oil and gas, avoids drilling unnecessary wells, and protects the correlative rights of all interested parties.
7. Applicant will, within ninety (90) days of successful completion of the proposed horizontal well, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.
8. The TSU contains State minerals located in Section 36, Township 36 North, Range 58 East and Section 1, Township 35 North, Range 58 East.
9. The TSU contains Federal minerals located in Section 1, Township 35 North, Range 58 East and Section 12, Township 35 North, Range 58 East, Lots 11 and 12.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of Sections 25 and 36, Township 36 North, Range 58 East, and all of Sections 1 and 12, Township 35 North, Range 58 East, Sheridan County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two (2) years from the date of such order; and (ii) vacating MBOGC Order No. 380-2011 insofar as applicable to Sections 1 and 12, Township 35 North, Range 58 East, Sheridan County, Montana of the Bakken/Three Forks formation within the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
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1940 West Dickerson Street, Suite 206
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC, FOR AN
ORDER AUTHORIZING THE DRILLING
OF UP TO FIVE ADDITIONAL
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELLS IN THE
TEMPORARY SPACING UNIT ("TSU")
COMPRISED OF ALL OF SECTIONS 25
AND 36, TOWNSHIP 36 NORTH, RANGE
58 EAST, AND ALL OF SECTIONS 1 AND
12, TOWNSHIP 35 NORTH, RANGE 58
EAST, SHERIDAN COUNTY, MONTANA,
AT ANY LOCATIONS NOT CLOSER
THAN 200' (HEEL/TOE SETBACK)/500'
(LATERAL SETBACK) TO THE
BOUNDARIES OF SAID TSU, AND SUCH
OTHER RELIEF AS THE BOARD MAY
DEEM APPROPRIATE.

MBOGC DOCKET NO. 595-2026

FED. DOCKET NO. /

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all of Sections 25 and 36, Township 36 North, Range 58 East, and all of Sections 1 and 12, Township 35 North, Range 58 East, Sheridan County, Montana (the "Application Lands").
2. It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. _____ - 2026.
3. Applicant requests authorization from the Board to drill up to five (5) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to five (5) additional horizontal Bakken/Three Forks formation wells within said TSU comprising all of Sections 25 and 36, Township 36 North, Range 58 East, and all of Sections 1 and 12, Township 35 North, Range 58 East, Sheridan County, Montana, at any location but not

closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of said TSU; and

3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huesmoeller Lewis
Kelley Lewis, Attorney for Applicant
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC, FOR AN
ORDER CREATING A TEMPORARY
SPACING UNIT ("TSU") COMPRISED OF
ALL OF SECTIONS 1, 12, 13, AND 24,
TOWNSHIP 36 NORTH, RANGE 58 EAST,
SHERIDAN COUNTY, MONTANA AND
AUTHORIZING THE DRILLING OF A
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELL THEREON AT ANY
LOCATION NOT CLOSER THAN 200'
(HEEL/TOE SETBACK)/500' (LATERAL
SETBACK) TO THE BOUNDARIES OF
SAID TSU, AND ANY OTHER RELIEF AS
THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 566-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 1, 12, 13, and 24, Township 36 North, Range 58 East, Sheridan County, Montana (the "Application Lands").
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 1, 12, 13, and 24, Township 36 North, Range 58 East, Sheridan County, Montana.
3. Portions of Sections 12, 13, and 24, Township 36 North, Range 58 East, of the Application Lands contain federal minerals.
4. Applicant believes this request prevents waste of oil and gas, avoids drilling unnecessary wells, and protects the correlative rights of all interested parties.
5. Applicant will, within ninety (90) days of successful completion of the proposed horizontal well, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.
6. The TSU contains Federal minerals in Sections 12, 13, and 24, Township 36 North, Range 58 East.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;

2. After hearing the matter, the Board enter its order creating a TSU comprised of Sections 1, 12, 13, and 24, Township 36 North, Range 58 East, Sheridan County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two (2) years from the date of such order; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
Bozeman, MT 59718
Telephone: (406) 577-2119
Email: klh@klhadvisors.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO FIVE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 1, 12, 13, AND 24, TOWNSHIP 36 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 597-2026

FED. DOCKET NO. ✓

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 1, 12, 13 and 24, Township 36 North, Range 58 East, Sheridan County, Montana (the "Application Lands").
2. It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. _____ - 2026.
3. Portions of Sections 12, 13, and 24, Township 36 North, Range 58 East, of the Application Lands contain federal minerals.
4. Applicant requests authorization from the Board to drill up to five (5) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to five (5) additional horizontal Bakken/Three Forks formation wells within said TSU comprising all of Sections 1, 12, 13, and 24, Township 36 North, Range 58 East, Sheridan County,

Montana, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of said TSU; and

3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
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Telephone: (406) 577-2119
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AMENDING BOARD ORDER NO. 177-2025, WHICH CREATED AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 1 AND 12, TOWNSHIP 23 NORTH, RANGE 58 EAST, AND ALL OF SECTIONS 25 AND 36, TOWNSHIP 24 NORTH, RANGE 58 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZED THE DRILLING OF A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, AND SUCH OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 588-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 1 and 12, Township 23 North, Range 58 East, and all of Sections 25 and 36, Township 24 North, Range 58 East, Richland County, Montana, which tracts comprise an overlapping temporary spacing unit ("OTSU") authorized under the Montana Board of Oil and Gas Conservation ("MBOGC" or the "Board") Board Order No. 177-2025.
2. Board Order No. 177-2025 authorized the Applicant to drill a horizontal Bakken/Three Forks Formation well from anywhere within said OTSU but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within one year of August 14, 2025.
3. Despite Applicant's best efforts, drilling operations on the OTSU could not commence prior to August 14, 2026. Applicant therefore requests an extension of the drilling requirement set forth under Board Order No. 177-2025 to the date of the Board's regularly scheduled August 2028 hearing.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;

2. After hearing the matter, the Board enter its order amending Board Order No. 177-2025, to authorize the drilling of a horizontal Bakken/Three Forks Formation well from anywhere within the OTSU comprising Sections 1 and 12, Township 23 North, Range 58 East, and all of Sections 25 and 36, Township 24 North, Range 58 East, Richland County, Montana, provided that the operations for the drilling of such well must be commenced not later than the date of the Board's regularly scheduled August 2028 hearing; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC, FOR AN
ORDER AMENDING BOARD ORDER NO.
326-2025, WHICH CREATED A
TEMPORARY SPACING UNIT
COMPRISED OF ALL OF SECTIONS 17,
20, 29, AND 32, TOWNSHIP 26 NORTH,
RANGE 56 EAST, RICHLAND COUNTY,
MONTANA, AND AUTHORIZED THE
DRILLING OF A BAKKEN/THREE FORKS
FORMATION WELL TO BE DRILLED AT
ANY LOCATION NOT CLOSER THAN
200' (HEEL/TOE SETBACK) AND 500'
(LATERAL SETBACK) TO THE
EXTERIOR BOUNDARIES THEREOF,
AND SUCH OTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 589-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 17, 20, 29, and 32, Township 26 North, Range 56 East, Richland County, Montana, which tracts comprise a temporary spacing unit ("TSU") authorized under the Montana Board of Oil and Gas Conservation ("MBOGC" or the "Board") Board Order No. 326-2025.
2. Board Order No. 326-2025 authorizes the Applicant to drill a horizontal Bakken/Three Forks Formation well from anywhere within said TSU but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within one year of December 11, 2025.
3. Despite Applicant's best efforts, drilling operations on the TSU cannot commence prior to December 11, 2026. Applicant therefore requests an extension of the drilling requirement set forth under Board Order No. 326-2025 to the date of the Board's regularly scheduled December 2028 hearing.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order amending Board Order No. 326-2025, to authorize the drilling of a horizontal Bakken/Three Forks Formation well from anywhere

within the TSU comprising Sections 17, 20, 29, and 32, Township 26 North, Range 56 East, Richland County, Montana, provided that the operations for the drilling of such well must be commenced not later than the date of the Board's regularly scheduled December 2028 hearing; and

3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 7 AND 18, TOWNSHIP 23 NORTH, RANGE 59 EAST, RICHLAND COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AMENDING MBOGC ORDER NO. 237-2012 TO CLARIFY THAT SAID ORDER IS LIMITED TO THE BAKKEN/THREE FORKS FORMATION OIL AND ASSOCIATED NATURAL GAS FROM THE PETERSON #42X-18, VACATING MBOGC ORDER NO. 380-2011 INSOFAR AS APPLICABLE TO THE APPLICATION LANDS AND MBOGC ORDER NO. 294-2025, AND SUCH OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 590-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 7 and 18, Township 23 North, Range 59 East, Richland County, Montana (the "Application Lands").
2. The Bakken/Three Forks formation within Section 18 of the Application Lands is subject to MBOGC Order No. 237-2012, establishing a permanent spacing unit for Bakken/Three Forks production in all of Section 13, Township 23 North, Range 58 East, and Section 18, Township 23 North, Range 59 East. The Peterson #42X-18 well is currently operated for Bakken/Three Forks production in this permanent spacing unit.
3. The Bakken/Three Forks formation within Section 7 of the Application Lands is subject to MBOGC Order No. 294-2025, establishing a temporary spacing unit for Bakken/Three

Forks production in all of Sections 7, 8, and 9, Township 23 North, Range 59 East, Richland County, Montana.

4. The Bakken/Three Forks formation within the Application Lands is subject to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 380-2011, a statewide temporary spacing order for the Bakken/Three Forks pool.
5. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 7 and 18, Township 23 North, Range 59 East, Richland County, Montana.
6. To grant the requested relief, it will be necessary to (i) amend MBOGC Order No. 237-2012 to clarify that said order is limited to the Bakken/Three Forks formation oil and associated natural gas from the Peterson #42X-18 well, and (ii) vacate MBOGC Order No. 294-2025 and 380-2011 insofar as applicable to the Application Lands.
7. Applicant believes this request prevents waste of oil and gas, avoids drilling unnecessary wells, and protects the correlative rights of all interested parties.
8. Applicant will, within ninety (90) days of successful completion of the proposed horizontal well, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating an TSU comprised of Sections 7 and 18, Township 23 North, Range 59 East, Richland County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two (2) years from the date of such order; (ii) amending MBOGC Order No. 237-2012 to clarify that said order is limited to the Bakken/Three Forks formation oil and associated natural gas from the Peterson #42X-18 well; (iii) vacating MBOGC Order No. 294-2025 and MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

[SIGNATURE PAGE FOLLOWS]

[SIGNATURE PAGE TO APPLICATION]

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC, FOR AN
ORDER AUTHORIZING THE DRILLING
OF UP TO THREE ADDITIONAL
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELLS IN THE
TEMPORARY SPACING UNIT ("TSU")
COMPRISED OF ALL OF SECTIONS 7
AND 18, TOWNSHIP 23 NORTH, RANGE
59 EAST, RICHLAND COUNTY,
MONTANA, AT ANY LOCATIONS NOT
CLOSER THAN 200' (HEEL/TOE
SETBACK)/500' (LATERAL SETBACK)
TO THE BOUNDARIES OF SAID OTSU,
AND SUCH OTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 59/- 2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 7 and 18, Township 23 North, Range 59 East, Richland County, Montana (the "Application Lands"). It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. _____ - 2026.
2. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the TSU comprising all of Sections 7 and 18, Township 23 North, Range 59 East, Richland County, Montana, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of said TSU; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 8, 17, AND 20, TOWNSHIP 23 NORTH, RANGE 59 EAST, RICHLAND COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 238-2012, 294-2025, AND 380-2011 INSOFAR AS APPLICABLE TO THE APPLICATION LANDS, AND SUCH OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 592-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 8, 17, and 20, Township 23 North, Range 59 East, Richland County, Montana (the "Application Lands").
2. The Bakken/Three Forks formation within Section 17 of the Application Lands is subject to MBOGC Order No. 238-2012, establishing a permanent spacing unit for Bakken/Three Forks production in all of Sections 16 and 17, Township 23 North, Range 59 East. The Beagle #12X-17 well, established for Bakken/Three Forks production in this permanent spacing unit, has been plugged and abandoned.
3. The Bakken/Three Forks formation within Section 8 of the Application Lands is subject to MBOGC Order No. 294-2025, establishing a temporary spacing unit for Bakken/Three Forks production in all of Section 7, 8, and 9, Township 23 North, Range 59 East, Richland County, Montana.
4. The Bakken/Three Forks formation within the Application Lands is subject to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 380-2011, a statewide temporary spacing order for the Bakken/Three Forks pool.

5. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 8, 17, and 20, Township 23 North, Range 59 East, Richland County, Montana.
6. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 238-2012, MBOGC Order No. 294-2025, and MBOGC Order No. 380-2011, insofar as applicable to the Application Lands.
7. Applicant believes this request prevents waste of oil and gas, avoids drilling unnecessary wells, and protects the correlative rights of all interested parties.
8. Applicant will, within ninety (90) days of successful completion of the proposed horizontal well, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating an TSU comprised of Sections 8, 17, and 20, Township 23 North, Range 59 East, Richland County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two (2) years from the date of such order; and (ii) vacating MBOGC Order No. 238-2012, MBOGC Order No. 294-2025, and MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC, FOR AN
ORDER AUTHORIZING THE DRILLING
OF UP TO THREE ADDITIONAL
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELLS IN THE
TEMPORARY SPACING UNIT ("TSU")
COMPRISED OF ALL OF SECTIONS 8, 17,
AND 20, TOWNSHIP 23 NORTH, RANGE
59 EAST, RICHLAND COUNTY,
MONTANA, AT ANY LOCATIONS NOT
CLOSER THAN 200' (HEEL/TOE
SETBACK)/500' (LATERAL SETBACK)
TO THE BOUNDARIES OF SAID TSU,
AND SUCH OTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 593-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 8, 17, and 20, Township 23 North, Range 59 East, Richland County, Montana (the "Application Lands").
2. It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. _____ - 2026.
3. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 8, 17, and 20, Township 23 North, Range 59 East, Richland County, Montana; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 9, 16, AND 21, TOWNSHIP 23 NORTH, RANGE 59 EAST, RICHLAND COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 238-2012, 294-2025, AND 380-2011 INSOFAR AS APPLICABLE TO THE APPLICATION LANDS, AND SUCH OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 594-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all of Sections 9, 16, and 21, Township 23 North, Range 59 East, Richland County, Montana (the "Application Lands").
2. The Bakken/Three Forks formation within Section 16 of the Application Lands is subject to MBOGC Order No. 238-2012, establishing a permanent spacing unit for Bakken/Three Forks production in all of Sections 16 and 17, Township 23 North, Range 59 East. The Beagle #12X-17 well, established for Bakken/Three Forks production in this permanent spacing unit, has been plugged and abandoned.
3. The Bakken/Three Forks formation within Section 9 of the Application Lands is subject to MBOGC Order No. 294-2025, establishing a temporary spacing unit for Bakken/Three Forks production in Section 7, 8, and 9, Township 23 North, Range 59 East.
4. The Bakken/Three Forks formation within the Application Lands is subject to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 380-2011, a statewide temporary spacing order for the Bakken/Three Forks pool.
5. Portions of Section 9, Township 23 North, Range 59 East, and Section 21, Township 23 North, Range 59 East, of the Application Lands contain federal minerals.

6. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 9, 16, and 21, Township 23 North, Range 59 East, Richland County, Montana.
7. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 238-2012, MBOGC Order No. 294-2025, and MBOGC Order No. 380-2011 insofar as applicable to the Application Lands.
8. Applicant believes this request prevents the waste of oil and gas, avoids the drilling of unnecessary wells, and protects the correlative rights of all interested parties.
9. Applicant will, within ninety (90) days of successful completion of the proposed horizontal well, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.
10. The TSU contains Federal minerals in Section 9, Township 23 North, Range 59 East and Section 21, Township 23 North, Range 59 East.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of Sections 9, 16, and 21, Township 23 North, Range 59 East, Richland County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two (2) years from the date of such order; and (ii) vacating MBOGC Order No. 238-2012, MBOGC Order No. 294-2025, and MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 9, 16, AND 21, TOWNSHIP 23 NORTH, RANGE 59 EAST, RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 595-2026

FED. DOCKET NO. /

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all of Sections 9, 16, and 21, Township 23 North, Range 59 East, Richland County, Montana (the "Application Lands").
2. It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. _____ - 2026.
3. Portions of Section 9, Township 23 North, Range 59 East, and Section 21, Township 23 North, Range 59 East, of the Application Lands contain federal minerals.
4. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the TSU comprising all of Sections 9, 16, and 21, Township 23 North, Range 59 East, Richland County,

Montana, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of said TSU; and

3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
Bozeman, MT 59718
Telephone: (406) 577-2119
Email: klh@klhadvisors.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC, FOR AN
ORDER AMENDING BOARD ORDER NO.
322-2025, WHICH CREATED A
TEMPORARY SPACING UNIT
COMPRISED OF ALL OF SECTIONS 16,
21, 28, AND 33, TOWNSHIP 28 NORTH,
RANGE 56 EAST, ROOSEVELT COUNTY,
MONTANA, AND AUTHORIZED THE
DRILLING OF A BAKKEN/THREE FORKS
FORMATION WELL TO BE DRILLED AT
ANY LOCATION NOT CLOSER THAN
200' (HEEL/TOE SETBACK) AND 500'
(LATERAL SETBACK) TO THE
EXTERIOR BOUNDARIES THEREOF,
AND SUCH OTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 596-2026
APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 16, 21, 28, and 33, Township 28 North, Range 56 East, Roosevelt County, Montana, which tracts comprise a temporary spacing unit ("TSU") authorized under the Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Board Order No. 322-2025.
2. Board Order No. 322-2025 authorizes the Applicant to drill a horizontal Bakken/Three Forks Formation well from anywhere within said TSU but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within one year of December 11, 2025.
3. Despite Applicant's best efforts, drilling operations on the TSU cannot commence prior to December 11, 2026. Applicant therefore requests an extension of the drilling requirement set forth under Board Order No. 322-2025 to the date of the Board's regularly scheduled December 2028 hearing.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order amending Board Order No. 322-2025, to authorize the drilling of a horizontal Bakken/Three Forks Formation well from anywhere

within the TSU comprising Sections 16, 21, 28, and 33, Township 28 North, Range 56 East, Roosevelt County, Montana, provided that the operations for the drilling of such well must be commenced not later than the date of the Board's regularly scheduled December 2028 hearing; and

3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
Bozeman, MT 59718
Telephone: (406) 577-2119
Email: klh@klhadvisors.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC, FOR AN
ORDER AUTHORIZING THE DRILLING
OF UP TO TWO ADDITIONAL
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELLS IN THE
TEMPORARY SPACING UNIT
COMPRISED OF ALL OF SECTIONS 26
AND 35, TOWNSHIP 29 NORTH, RANGE
56 EAST, AND SECTIONS 6 AND 7,
TOWNSHIP 28 NORTH, RANGE 57 EAST,
ROOSEVELT COUNTY, MONTANA, AT
ANY LOCATIONS NOT CLOSER THAN
200' (HEEL/TOE SETBACK)/500'
(LATERAL SETBACK) TO THE
BOUNDARIES OF SAID TEMPORARY
SPACING UNIT AND SUCH OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE.

MBOGC DOCKET NO. 597-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 26 and 35, Township 29 North, Range 56 East, and Sections 6 and 7, Township 28 North, Range 57 East, Roosevelt County, Montana (the "Application Lands").
2. The Application Lands comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 20-2026.
3. Portions of Section 7, Township 28 North, Range 57 East of the Application Lands contain federal minerals.
4. Applicant requests authorization from the Board to drill up to two (2) additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;

2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to two (2) additional horizontal Bakken/Three Forks formation wells within the TSU comprising all of Sections 26 and 35, Township 29 North, Range 56 East, and Sections 6 and 7, Township 28 North, Range 57 East, Roosevelt County, Montana, at any locations but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
Bozeman, MT 59718
Telephone: (406) 577-2119
Email: klh@klhadvisors.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC, FOR AN
ORDER AUTHORIZING THE DRILLING
OF UP TO TWO ADDITIONAL
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELLS IN THE
TEMPORARY SPACING UNIT
COMPRISED OF ALL OF SECTIONS 27
AND 34, TOWNSHIP 29 NORTH, RANGE
56 EAST, AND SECTIONS 1 AND 12,
TOWNSHIP 28 NORTH, RANGE 56 EAST,
ROOSEVELT COUNTY, MONTANA, AT
ANY LOCATION NOT CLOSER THAN
200' (HEEL/TOE SETBACK)/500'
(LATERAL SETBACK) TO THE
BOUNDARIES OF SAID TEMPORARY
SPACING UNIT AND SUCH OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE.

MBOGC DOCKET NO. 598-2026

FED. DOCKET NO. /

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4634 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 27 and 34, Township 29 North, Range 56 East, and Sections 1 and 12, Township 28 North, Range 56 East, Roosevelt County, Montana (the "Application Lands").
2. The Application Lands comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 21-2026.
3. Portions of Section 12, Township 28 North, Range 56 East, of the Application Lands contain federal minerals.
4. Applicant requests authorization from the Board to drill up to two (2) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;

2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to two (2) additional horizontal Bakken/Three Forks formation wells within the TSU comprising all of Sections 27 and 34, Township 29 North, Range 56 East, and Sections 1 and 12, Township 28 North, Range 56 East, Roosevelt County, Montana, at any location but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC, FOR AN
ORDER AUTHORIZING THE DRILLING
OF UP TO TWO ADDITIONAL
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELLS IN THE
TEMPORARY SPACING UNIT
COMPRISED OF ALL OF SECTIONS 28
AND 33, TOWNSHIP 29 NORTH, RANGE
56 EAST, AND ALL OF SECTIONS 2 AND
11, TOWNSHIP 28 NORTH, RANGE 56
EAST, ROOSEVELT COUNTY,
MONTANA, AT ANY LOCATION NOT
CLOSER THAN 200' (HEEL/TOE
SETBACK)/500' (LATERAL SETBACK)
TO THE BOUNDARIES OF SAID
TEMPORARY SPACING UNIT, AND
SUCH OTHER RELIEF AS THE BOARD
MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 599-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 28 and 33, Township 29 North, Range 56 East, and Sections 2 and 11, Township 28 North, Range 56 East, Roosevelt County, Montana (the "Application Lands").
2. The Application Lands comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 22-2026.
3. Applicant requests authorization from the Board to drill up to two (2) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to two (2) additional horizontal Bakken/Three Forks formation wells within the TSU comprising all of Sections 28 and 33, Township 29 North, Range 56 East, and Sections 2 and 11, Township 28 North, Range 56 East, Roosevelt County, Montana, at any location but not

closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU; and

3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
Bozeman, MT 59718
Telephone: (406) 577-2119
Email: klh@klhadvisors.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC, FOR AN
ORDER AUTHORIZING THE DRILLING
OF UP TO TWO ADDITIONAL
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELLS IN THE
TEMPORARY SPACING UNIT
COMPRISED OF ALL OF SECTIONS 29
AND 32, TOWNSHIP 29 NORTH, RANGE
56 EAST, AND ALL OF SECTIONS 3 AND
10, TOWNSHIP 28 NORTH, RANGE 56
EAST, ROOSEVELT COUNTY,
MONTANA, AT ANY LOCATIONS NOT
CLOSER THAN 200' (HEEL/TOE
SETBACK)/500' (LATERAL SETBACK)
TO THE EXTERIOR BOUNDARIES OF
SAID TEMPORARY SPACING UNIT, AND
SUCH OTHER RELIEF AS THE BOARD
MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 600-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 29 and 32, Township 29 North, Range 56 East, and Sections 3 and 10, Township 28 North, Range 56 East, Roosevelt County, Montana (the "Application Lands").
2. The Application Lands comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 23-2026.
3. Applicant requests authorization from the Board to drill up to two (2) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to two (2) additional horizontal Bakken/Three Forks formation wells within the TSU comprising all of Sections 29 and 32, Township 29 North, Range 56 East, and Sections 3 and 10, Township 28 North, Range 56 East, Roosevelt County, Montana, at any location but not

closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU; and

3. For such other or additional relief as the Board may deem appropriate.

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By *Kelley Huemoeller Lewis*
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
Bozeman, MT 59718
Telephone: (406) 577-2119
Email: klh@klhadvisors.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC TO CREATE AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 26, 27, 34, AND 35, TOWNSHIP 29 NORTH, RANGE 56 EAST, ALL OF SECTIONS 1 AND 12, TOWNSHIP 28 NORTH, RANGE 56 EAST, AND ALL OF SECTIONS 6 AND 7, TOWNSHIP 28 NORTH, RANGE 57 EAST, ROOSEVELT COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY SEPARATING SECTIONS 27 AND 34, TOWNSHIP 29 NORTH, RANGE 56 EAST, AND SECTIONS 1 AND 12, TOWNSHIP 28 NORTH, RANGE 56 EAST FROM SECTIONS 26 AND 35, TOWNSHIP 29 NORTH, RANGE 56 EAST AND SECTIONS 6 AND 7, TOWNSHIP 28 NORTH, RANGE 57 EAST, WITH A 200' (HEEL/TOE SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE. OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD. THE OTSU SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL WITH NO ALLOCATION TO PORTIONS OF ANY EXISTING SPACING UNIT LOCATED OUTSIDE OF THE PROPOSED OTSU BOUNDARIES. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

MBOGC DOCKET NO. 601 - 2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 26, 27, 34, and 35, Township 29 North, Range 56 East, all of Sections 1 and 12, Township 28 North, Range 56 East, and all of Sections 6 and 7,

Township 28 North, Range 57 East, Roosevelt County, Montana (the “Application Lands”).

2. The Bakken/Three Forks formation within Sections 26 and 35, Township 29 North, Range 56 East, and Sections 6 and 7, Township 28 North, Range 57 East, of the Application Lands is presently subject to a temporary spacing unit established pursuant to Montana Board of Oil and Gas Conservation (“MBOGC” and the “Board”) Order No. 20-2026.
3. The Bakken/Three Forks formation within Sections 27 and 34, Township 29 North, Range 56 East, and Sections 1 and 12, Township 28 North, Range 56 East, of the Application Lands is presently subject to a temporary spacing unit established pursuant to MBOGC Order No. 21-2026.
4. Portions of Section 7, Township 28 North, Range 57 East, and portions of Section 12, Township 28 North, Range 56 East, of the Application Lands contain federal minerals.
5. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location proximate to the common boundary separating Sections 27 and 34, Township 29 North, Range 56 East, and Sections 1 and 12, Township 28 North, Range 56 East from Sections 26 and 35, Township 29 North, Range 56 East and Sections 6 and 7, Township 28 North, Range 57 East, with a 200’ (heel/toe setback) to the exterior boundaries thereof. Additionally, the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed OTSU boundaries.
6. This request prevents waste of oil and gas, avoids drilling unnecessary wells, and protects the correlative rights of all interested parties.
7. Applicant will apply for permanent spacing within ninety (90) days of successful completion.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 26, 27, 34, and 35, Township 29 North, Range 56 East, all of Sections 1 and 12, Township 28 North, Range 56 East, and all of Sections 6 and 7, Township 28 North, Range 57 East, Roosevelt County, Montana, (ii) authorizing the drilling of a horizontal Bakken/Three Forks formation well thereon at any location proximate to the common boundary separating Sections 27 and 34, Township 29 North, Range 56 East, and Sections 1 and 12, Township 28 North, Range 56 East from Sections 26 and 35, Township 29 North, Range 56 East and Sections 6 and 7, Township 28 North, Range 57 East, with a 200’ (heel/toe setback) to the exterior boundaries thereof, (iii) providing that operations for the drilling of such well must be commenced within two (2) years from the date of such order, (iv) providing that the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed OTSU; and
3. For such other or additional relief as the Board may deem appropriate.

[SIGNATURE PAGE TO APPLICATION]

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
Bozeman, MT 59718
Telephone: (406) 577-2119
Email: klh@klhadvisors.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 27, 28, 33, AND 34, TOWNSHIP 29 NORTH, RANGE 56 EAST, AND ALL OF SECTIONS 1, 2, 11, AND 12, TOWNSHIP 28 NORTH, RANGE 56 EAST, ROOSEVELT COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY SEPARATING SECTIONS 28 AND 33, TOWNSHIP 29 NORTH, RANGE 56 EAST, AND SECTIONS 2 AND 11, TOWNSHIP 28 NORTH, RANGE 56 EAST FROM SECTIONS 27 AND 34, TOWNSHIP 29 NORTH, RANGE 56 EAST AND SECTIONS 1 AND 12, TOWNSHIP 28 NORTH, RANGE 56 EAST, WITH A 200' (HEEL/TOE SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF. OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD. THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL WITH NO ALLOCATION TO PORTIONS OF ANY EXISTING SPACING UNIT LOCATED OUTSIDE OF THE PROPOSED OVERLAPPING TEMPORARY SPACING UNIT BOUNDARIES. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION, AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 602-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 27, 28, 33, and 34, Township 29 North, Range 56 East, and all

of Sections 1, 2, 11, and 12, Township 28 North, Range 56 East, Roosevelt County, Montana (the "Application Lands").

2. The Bakken/Three Forks formation within Sections 27 and 34, Township 29 North, Range 56 East, and Sections 1 and 12, Township 28 North, Range 56 East, of the Application Lands is presently subject to a temporary spacing unit established pursuant to Montana Board of Oil and Gas Commission ("MBOGC" and the "Board") Order No. 21-2026.
3. The Bakken/Three Forks formation within Sections 28 and 33, Township 29 North, Range 56 East, and Sections 2 and 11, Township 28 North, Range 56 East, of the Application Lands is subject to a temporary spacing unit established pursuant to MBOGC Order No. 22-2026.
4. A portion of Section 12, Township 28 North, Range 56 East, of the Application Lands contains federal minerals.
5. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location proximate to the common boundary separating Sections 28 and 33, Township 29 North, Range 56 East, and Sections 2 and 11, Township 28 North, Range 56 East from Sections 27 and 34, Township 29 North, Range 56 East and Sections 1 and 12, Township 28 North, Range 56 East, Roosevelt County, Montana, with a 200' (heel/toe setback) to the exterior boundaries thereof. Additionally, the OTSU shall be limited to production from the proposed horizontal well, with no allocation to portions of any existing spacing unit located outside of the proposed OTSU.
6. This request prevents the waste of oil and gas, avoids drilling unnecessary wells, and protects the correlative rights of all interested parties.
7. Applicant will apply for permanent spacing within ninety (90) days of successful well completion.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprising of all of Sections 27, 28, 33, and 34, Township 29 North, Range 56 East, and all of Sections 1, 2, 11, and 12, Township 28 North, Range 56 East, Roosevelt County, Montana, (ii) authorizing the drilling of a horizontal Bakken/Three Forks formation well thereon at any location proximate to the common boundary separating Sections 28 and 33, Township 29 North, Range 56 East, and Sections 2 and 11, Township 28 North, Range 56 East from Sections 27 and 34, Township 29 North, Range 56 East and Sections 1 and 12, Township 28 North, Range 56 East, Roosevelt County, Montana, with a 200' (heel/toe setback) to the exterior boundaries thereof, (iii) providing that operations for the drilling of such well must be commenced within two (2) years from the date of such order, (iv) providing that the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed OTSU; and
3. For such other or additional relief as the Board may deem appropriate.

[SIGNATURE PAGE TO APPLICATION]

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huesmoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
Bozeman, MT 59718
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Email: klh@klhadvisors.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 28, 29, 32, AND 33, TOWNSHIP 29 NORTH, RANGE 56 EAST, AND ALL OF SECTIONS 2, 3, 10, AND 11, TOWNSHIP 28 NORTH, RANGE 56 EAST, ROOSEVELT COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY SEPARATING SECTIONS 29 AND 32, TOWNSHIP 29 NORTH, RANGE 56 EAST, AND SECTIONS 3 AND 10, TOWNSHIP 28 NORTH, RANGE 56 EAST FROM SECTIONS 28 AND 33, TOWNSHIP 29 NORTH, RANGE 56 EAST AND SECTIONS 2 AND 11, TOWNSHIP 28 NORTH, RANGE 56 EAST, WITH A 200' (HEEL/TOE SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE. OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD. THE OTSU SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL WITH NO ALLOCATION TO PORTIONS OF ANY EXISTING SPACING UNIT LOCATED OUTSIDE OF THE PROPOSED OTSU BOUNDARIES. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

MBOGC DOCKET NO. 603-2026

APPLICATION

PHOENIX OPERATING LLC (the "Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 28, 29, 32, and 33, Township 29 North, Range 56 East, and all

of Sections 2, 3, 10, and 11, Township 28 North, Range 56 East, Roosevelt County, Montana (the "Application Lands").

2. The Bakken/Three Forks formation within Sections 29 and 32, Township 29 North, Range 56 East, and Sections 3 and 10, Township 28 North, Range 56 East, of the Application Lands is presently subject to a temporary spacing unit established pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 23-2026.
3. The Bakken/Three Forks formation within Sections 28 and 33, Township 29 North, Range 56 East, and Sections 2 and 11, Township 28 North, Range 56 East, of the Application Lands is presently subject to a temporary spacing unit established pursuant to MBOGC Order No. 22-2026.
4. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location proximate to the common boundary separating Sections 29 and 32, Township 29 North, Range 56 East, and Sections 3 and 10, Township 28 North, Range 56 East from Sections 28 and 33, Township 29 North, Range 56 East and Sections 2 and 11, Township 28 North, Range 56 East, with a 200' (heel/toe setback) to the exterior boundaries thereof. Additionally, the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed OTSU.
5. This request prevents waste of oil and gas, avoids drilling unnecessary wells, and protects the correlative rights of all interested parties.
6. Applicant will apply for permanent spacing within ninety (90) days of successful well completion.

Applicant Requests:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of all of Sections 28, 29, 32, and 33, Township 29 North, Range 56 East, and all of Sections 2, 3, 10, and 11, Township 28 North, Range 56 East, Roosevelt County, Montana, (ii) authorizing the drilling of a horizontal Bakken/Three Forks formation well thereon at any location proximate to the common boundary separating Sections 29 and 32, Township 29 North, Range 56 East, and Sections 3 and 10, Township 28 North, Range 56 East from Sections 28 and 33, Township 29 North, Range 56 East and Sections 2 and 11, Township 28 North, Range 56 East, with a 200' (heel/toe setback) to the exterior boundaries thereof, (iii) providing that operations for the drilling of such well must be commenced within two (2) years from the date of such order; (iv) providing that the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed OTSU; and
3. For such other or additional relief as the Board may deem appropriate.

[SIGNATURE PAGE FOLLOWS]

[SIGNATURE PAGE TO APPLICATION]

DATED this 10th day of September 2026.

PHOENIX OPERATING LLC

By Kelley Huemoeller Lewis
Kelley Lewis, Attorney for Applicant
KLH Advisors PLLC
1940 West Dickerson Street, Suite 206
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Email: klh@klhadvisors.com



2535 St. Johns Avenue
Billings, MT 59102



(406) 656-0040



Dnrc.mt.gov/BOGC

August 31, 2026

William Stenger, Owner
Yellowjacket Resources LLC
79 Oilmont Hwy
Oilmont, MT 59466

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Yellowjacket Resources LLC:

This letter is regarding the Notice of Intent to Change Operator requests from Hawley Oil Company, Hawley-Northrup, and Hawley Hydrocarbons, Merrill&Carol Hawley DbA to Yellowjacket Resources LLC (Yellowjacket) that were recently submitted to the Board of Oil and Gas Conservation (Board).

The Board and its staff have reviewed the requests and Yellowjacket is a new operator that is acquiring five or more inactive wells to be covered by a single, multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator requests are being referred to the Board. The policy is enclosed. Yellowjacket is requested to appear at the **October 15, 2026**, public hearing. At that time, the Board will determine if Yellowjacket's proposed multiple well plugging and reclamation bond is adequate prior to the administrative review and approval of the change of operator requests. Yellowjacket and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at bjones@mt.gov.

Sincerely,

Benjamin Jones
Administrator / Petroleum Engineer

cc: Kim Hawley, Attorney in Fact for Merrill Hawley regarding: Hawley Oil Company, Hawley-Northrup, & Hawley Hydrocarbons, Merrill&Carol Hawley DbA

611-2026



The Montana Board of Oil and Gas Conservation is administratively attached to The Montana Department of Natural Resources and Conservation.

FORM NO. 20 R 10/09

SUBMIT IN QUADRUPPLICATE TO

ARM 36.22.307
36.22.1308**RECEIVED****AUG 07 2026****MONTANA BOARD OF OIL AND GAS CONSERVATION**
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102**Notice of Intent to Change Operator****MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS**The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of
his intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name: Campbell	Lease type: (Private, State, Federal, Indian) Private
County: Pondera	Field name: Pondera
Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.	
3: API 073-05209, SEC 11, TWP 27N, RGE 4W, FM Code MAD, Producing Formation-Madison Campbell 3	
4: API 073-05220, SEC 11, TWP 27N, RGE 4W, FM Code MAD, Producing Formation-Madison Campbell 4	
5: API 073-05221, SEC 11, TWP 27N, RGE 4W, FM Code MAD, Producing Formation-Madison Campbell 5	
2: API 073-05224, SEC 11, TWP 27N, RGE 4W, FM Code MAD, Producing Formation-Madison Campbell 2	
6: API 073-21115, SEC 11, TWP 27N, RGE 4W, FM Code MAD, Producing Formation-Madison Campbell 6	
7: API 073-21225, SEC 11, TWP 27N, RGE 4W, FM Code MAD, Producing Formation-Madison Campbell 7	

Number of Wells to be Transferred: 6Effective Date of Transfer: 8/1/26

Transferor's Statement:
I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:
I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company Hawley-Northrup
Street Address 314 South Colorado
P.O. Box _____
City, State, ZIP Conrad, MT 59425
Signed Merrill Hawley by Attorney In Fact
Print Name Merrill Hawley
Title Producer
Telephone (406) 781-2814
Date 8/3/26

Company yellow jacket Resources LLC
Street Address 79 Oilmont Hwy
P.O. Box _____
City, State, ZIP Oilmont MT 59466
Signed William Stenger
Print Name William Stenger
Title Owner
Telephone (406) 470 2884
Date 8/1/26

BOARD USE ONLY

Approved _____ Date _____	Field Office Review _____ Date _____ Initial _____
Name _____ Title _____	Inspection _____ Records Review _____ Operations _____
Oper. No. <u>3380</u> Bond No. <u>PR/B1</u>	Oper. No. _____ Bond No. _____

#9201

611-2026

FORM NO. 20 R 10/09

SUBMIT IN QUADRUPLICATE TO

ARM 36.22.307
36.22.1308

AUG 21 2026

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of
its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:

Campbell

Lease type: (Private, State, Federal, Indian)

Private

County:

Pondera

Field name:

Pondera

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

#6 API 073-21115 SEC 11, TWP 27N, R 4W, CODE MAD, PRODUCING MADISON FORMATION *Campbell 6*#7 API 073-21225 SEC 11, TWP 27N, R4W, CODE MAD, PRODUCING MADISON FORMATION *Campbell 7*

Number of Wells to be Transferred:

2

Effective Date of Transfer:

8/10/2026

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct.

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct.

Company Hawley Oil CompanyStreet Address 314 South Colorado

P.O. Box _____

City, State, ZIP Conrad MT 59425Signed *Merrill Hawley*Print Name Merrill HawleyTitle Attorney in FactTelephone (406) 781-2814Date 8/10/2026Company Yellowjacket Resources LLCStreet Address 79 Oilmony Hwy

P.O. Box _____

City, State, ZIP Oilmont MT 59466Signed *William Stenger*Print Name William StengerTitle OwnerTelephone (406) 470-2884Date 8/10/2026

BOARD USE ONLY

Approved _____

Date _____

Name _____

Title _____

Oper. No. 3340Bond No. B1

Field Office Review _____

Date _____

Initial _____

Inspection _____

Records Review _____

Operations _____

Oper No. _____

Bond No. _____

9204

611-2026

FORM NO. 20 R 10/09

SUBMIT IN QUADRUPLICATE TO

ARM 36.22.307
36.22.1308**RECEIVED****MONTANA BOARD OF OIL AND GAS CONSERVATION**
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102**AUG 07 2026****Notice of Intent to Change Operator**

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:

Martin

Lease type: (Private, State, Federal, Indian)

Private

County:

Pondera

Field name:

Pondera

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

- 1: API 073-05219, SEC 11, TWP 27N, RGE 4W, FM Code MAD, Producing Formation-Madison *Martin 1*
- 3: API 073-21402, SEC 11, TWP 27N, RGE 4W, FM Code MAD, Producing Formation-Madison *Martin 3*

Number of Wells to be Transferred:

2

Effective Date of Transfer:

*8/1/26***Transferor's Statement:**

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company Hawley Oil CompanyStreet Address 314 South Colorado

P.O. Box _____

City, State, ZIP Conrad, MT 59425Signed *Merrill Hawley by [Signature]*Print Name Merrill Hawley *Attorney In Fact*Title ProducerTelephone (406) 781-2814Date 8/3/26Company yellowjacket Resources LLCStreet Address 79 Oilmont Hwy

P.O. Box _____

City, State, ZIP Oilmont MT 59466Signed *William Stenger*Print Name William StengerTitle OwnerTelephone (406) 470-2884Date 8/1/26**BOARD USE ONLY**

Approved _____

Date _____

Name _____

Title _____

Oper. No. 3340Bond No. B1

Field Office Review

Date

Initial

Inspection _____

Records Review _____

Operations _____

Oper. No. _____

Bond No. _____

#8202

611-2026

RECEIVED

FORM NO. 20 R 10/09

SUBMIT IN QUADRUPLICATE TO

ARM 36.22.307
36.22.1308

AUG 07 2026

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of
 its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name: Joe Erickson	Lease type:(Private, State, Federal, Indian) Private
County: Pondera	Field name: Pondera

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

1: API 073-21704, SEC 11, TWP 27N, RGE 4W, FM Code MAD, Producing Formation-Madison **Erickson I**

Number of Wells to be Transferred: 1 Effective Date of Transfer: 8/1/26

Transferor's Statement:
 I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:
 I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company Hawley Hydrocarbons
 Street Address 314 South Colorado
 P.O. Box _____
 City, State, ZIP Conrad, MT 59425
 Signed Merrill Hawley by Merrill Hawley
 Print Name Merrill Hawley Attorney In Fact
 Title Producer
 Telephone (406) 781-2814
 Date 8/3/26

Company Yellowjacket Resources LLC
 Street Address 79 Oilmont Hwy
 P.O. Box _____
 City, State, ZIP Oilmont MT 59466
 Signed William Stenger
 Print Name William Stenger
 Title Owner
 Telephone (406) 470 2884
 Date 8/1/26

BOARD USE ONLY

Approved _____ Date _____	Field Office Review Inspection _____ Records Review _____ Operations _____
Name _____ Title _____	Date _____ Initial _____
Oper. No. <u>3320</u> Bond No. <u>LI</u>	Oper. No. _____ Bond No. _____

#8203

611-2026



2535 St. Johns Avenue
Billings, MT 59102



(406) 656-0040



Dnrc.mt.gov/BOGC

September 21, 2026

Tallgrass Water North Dakota, LLC
370 Van Gordon Street
Lakewood, CO 80228

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Tallgrass Water North Dakota, LLC:

This letter is regarding the Notice of Intent to Change Operator request from Caliber North Dakota LLC to Tallgrass Water North Dakota, LLC (Tallgrass) that was recently submitted to the Board of Oil and Gas Conservation (Board).

The Board and its staff have reviewed the request and the transfer involves a commercial disposal well for which the primary purpose is for-profit disposal of oil and gas wastes not generated by the well operator. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. Tallgrass is requested to appear at the **October 15, 2026**, public hearing. At that time, the Board will determine if Tallgrass's proposed well plugging and reclamation bond is adequate prior to the administrative review and approval of the change of operator request. Tallgrass and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at bjones@mt.gov.

Sincerely,

Benjamin Jones
Administrator / Petroleum Engineer

cc: Caliber North Dakota LLC

612-2026



The Montana Board of Oil and Gas Conservation is administratively attached to The Montana Department of Natural Resources and Conservation.

FORM NO. 20-R 10/09
RECEIVED

SUBMIT IN QUADRUPLICATE TO

ARM 36.22.307
36.22.1308

SEP 09 2026

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102**Notice of Intent to Change Operator**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGSThe undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of
its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:

VERSCHOOT 1-19 SWD

Lease type: (Private, State, Federal, Indian)

Private

County:

Richland

Field name:

Lane

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

API # 25-083-21866-00-00, Verschoot 1-19 SWD, Township 23N, Range 54E, Section 19, NW SW, Surface 2075 FLS, 696FWL Injection/Disposal.

Number of Wells to be Transferred:

1

Effective Date of Transfer:

1/2/2026

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company Caliber Midstream North Dakota LLCStreet Address 455 North Poplar St

P.O. Box _____

City, State, ZIP Casper WY 82604

Signed _____

Print Name Robert StampTitle Attorney in FactTelephone (307) 266-0345Date 8/11/26Company Tallgrass Water North Dakota, LLCStreet Address 370 Van Gordon Street

P.O. Box _____

City, State, ZIP Lakewood, CO 80228

Signed _____

Print Name ERIC R. COOKTitle VICE PRESIDENTTelephone (303) 763 3524Date 8/25/2024**BOARD USE ONLY**

Approved _____

Date

Name

Title

Oper. No. 791Bond No. TI

Field Office Review

Date

Initial

Inspection

Records Review

Operations

Oper. No.

Bond No.

#8211

612-2026

Instructions for Form 20

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
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The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY

CONDITIONS OF APPROVAL

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF ESSENTIAL ENERGY LLC'S REQUEST FOR AN ORDER REMOVING NOAH ENERGY INC. AS THE RECOGNIZED OPERATOR FOR THE SPRING HILL 14-34-27-6HZ, API # 25-099-21316, LOCATED IN THE SESW OF SECTION 34, TOWNSHIP 27 NORTH, RANGE 6 WEST, TETON COUNTY MONTANA AND SUBSTITUTING AND RECOGNIZING ESSENTIAL ENERGY, LLC AS THE OPERATOR OF THE SPRING HILL 13-34-27-6HZ OIL AND GAS WELL

MBOGC Docket No.

613-2026

APPLICATION

ESSENTIAL ENERGY, LLC, 9876 Clairton Way, Highlands Ranch, CO 80126:

[A] Presents the following application:

1. Applicant is the lessee under 75% of the current oil and gas leases covering the Spring Hill 14-34-27-6HZ, API # 25-099-21316, surface location in the SESW (321' FSL, 1,980' FWL) and bottom hole location NENW (339' FNL, 1,790' FWL) both in Section 34, Township 27 North, Range 6 West, Teton County, Montana.
2. Noah Energy Inc. is the current bonded operator for the Spring Hill 14-34-27-6HZ oil and gas well.
3. Noah Energy Inc. was a Wyoming corporation registered to do business in Montana. Noah Energy Inc.'s foreign corporate registration status was revoked on November 1, 2022, and it was administratively dissolved by the State of Wyoming on March 10, 2024.

Wyo. Stat. Ann. § 17-16-1422(a) provides that an administratively dissolved corporation may apply for reinstatement within two years after the effective date of dissolution. Noah Energy Inc. did not obtain reinstatement within that period, which expired March 10, 2026. Accordingly, Noah Energy Inc. is no longer eligible for administrative reinstatement.

Under Wyo. Stat. Ann. § 17-16-1421(c), an administratively dissolved corporation continues its corporate existence but may not carry on business except as necessary to wind up and liquidate its business and affairs pursuant to § 14-16-1405. Noah Energy Inc. therefore remains legally limited to winding up activities and is not authorized under Wyoming corporate law to continue operating oil and gas wells indefinitely as an ordinary, ongoing business.

Noah Energy Inc. also cannot renew its Montana foreign corporate registration because doing so requires having an entity validly registered in another state. Noah Energy Inc. cannot meet this requirement given that its Wyoming corporate status cannot be reinstated. Montana law requires a foreign corporation to register before doing business in the state. MCA § 35-14-1502(1). Under the applicable Montana and Wyoming law, Noah Energy Inc. continues to exist solely for winding up purposes and is not legally qualified to conduct ordinary business such as operating the Spring Hill 14-34-27-6HZ oil and gas well. Accordingly, with respect to the ordinary course of business, Noah Energy Inc. has no standing before the Board or Montana courts.

Essential Energy LLC has the necessary legal right to access and operate the Spring Hill 14-34-27-6HZ oil and gas well and is prepared to provide appropriate replacement bonding and comply with all applicable Board requirements. In light of Noah Energy Inc.'s dissolved corporate status, inability to maintain Montana foreign registration, continued operatorship by Noah Energy Inc. is not appropriate. Approval of the proposed change of bonded operator to Essential Energy LLC is therefore warranted.

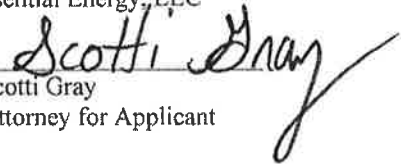
4. A "Notice of Intent to Change Operator" (Form 20) from Noah Energy, Inc. to Essential Energy LLC is attached hereto. Transfer shall be subject to any field inspector requirements and the posting of appropriate bond amount by Essential Energy, LLC.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. That the "Notice of Intent to Change Operator" changing the operator from Noah Energy, Inc to Essential Energy, LLC be approved subject to any field inspector requirements and the posting of the appropriate bond amount by Essential Energy, LLC.
3. That Noah Energy, Inc. be removed as operator and the Spring Hill 14-34-27-6HZ and Noah Energy, Inc. be relieved of plugging and reclamation liability for the Spring Hill 14-34-27-6HZ oil and gas well.
4. Any other relief deemed necessary and appropriate.

Dated September 9, 2026.

Essential Energy, LLC


Scotti Gray
Attorney for Applicant

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:

Lease type: (Private, State, Federal, Indian)

County:

Teton

Field name:

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

See attached

Number of Wells to be Transferred:

3

Effective Date of Transfer:

September 1, 2026

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Company Noah Energy, Inc.Street Address 2669 Maddux Road

P.O. Box _____

City, State, ZIP Riverton, WY 82501

Signed _____

Print Name William E. PaddockTitle PresidentTelephone (307) _____ 857-0112

Date _____

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company Essential Energy, LLCStreet Address 9876 Clairton Way

P.O. Box _____

City, State, ZIP Highlands Ranch, CO 80126

Signed _____

Print Name John M. StaffordTitle Member/ManagerTelephone (303) _____ 204-0429Date 9/8/26

BOARD USE ONLY

Approved _____

Date _____

Name _____

Title _____

Oper. No. _____

Bond No. _____

Field Office Review

Date

Initial

Inspection _____

Records Review _____

Operations _____

Oper No. _____

Bond No. _____

613-2026

Well List attached to Form No. 20 R 10/09						
API Number	Lease Name	Well Number	T-R-S	Qtr-Qtr	Footage	Lease Type
25-099-21300	Bynum North INJ	7-34 SWD/INJ	27N-6W-34	SWNE	1,660' N, 1,660'E	Private
25-099-21321	Spring Hill	13-34-27-6	27N-6W-34	SWSW	330' S, 660' E	Private
25-099-21316	Spring Hill	14-34-27-6 HZ	27N-6W-34	SESW	331' S, 1980' W	Private

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF ESSENTIAL ENERGY LLC'S REQUEST FOR AN ORDER REMOVING NOAH ENERGY INC. AS THE RECOGNIZED OPERATOR FOR THE SPRING HILL 13-34-27-6, API # 25-099-21321, LOCATED IN THE SWSW OF SECTION 34, TOWNSHIP 27 NORTH, RANGE 6 WEST, TETON COUNTY MONTANA AND SUBSTITUTING AND RECOGNIZING ESSENTIAL ENERGY, LLC AS THE OPERATOR OF THE SPRING HILL 13-34-27-6 OIL AND GAS WELL

MBOGC Docket No.

614-2026

APPLICATION

ESSENTIAL ENERGY, LLC, 9876 Clairton Way, Highlands Ranch, CO 80126:

[A] Presents the following application:

1. Applicant is the lessee under 100% of the current oil and gas leases covering the Spring Hill 13-34-27-6, API # 25-099-21321, located in the SWSW of Section 34, Township 27 North, Range 6 West, Teton County, Montana.
2. Noah Energy Inc. has no legal right of access to the Spring Hill 13-34-27-6 oil and gas well.
3. Noah Energy Inc. is the current bonded operator for the Spring Hill 13-34-27-6 oil and gas well.
4. Noah Energy Inc. was a Wyoming corporation registered to do business in Montana. Noah Energy Inc.'s foreign corporate registration status was revoked on November 1, 2022, and it was administratively dissolved by the State of Wyoming on March 10, 2024.

Wyo. Stat. Ann. § 17-16-1422(a) provides that an administratively dissolved corporation may apply for reinstatement within two years after the effective date of dissolution. Noah Energy Inc. did not obtain reinstatement within that period, which expired March 10, 2026. Accordingly, Noah Energy Inc. is no longer eligible for administrative reinstatement.

Under Wyo. Stat. Ann. § 17-16-1421(c), an administratively dissolved corporation continues its corporate existence but may not carry on business except as necessary to wind up and liquidate its business and affairs pursuant to § 14-16-1405. Noah Energy Inc. therefore remains legally limited to winding up activities and is not authorized under Wyoming corporate law to continue operating oil and gas wells indefinitely as an ordinary, ongoing business.

Noah Energy Inc. also cannot renew its Montana foreign corporate registration because doing so requires having an entity validly registered in another state. Noah Energy Inc. cannot meet this requirement given that its Wyoming corporate status cannot be reinstated. Montana law requires a foreign corporation to register before doing business in the state. MCA § 35-14-1502(1). Under the applicable Montana and Wyoming law, Noah Energy Inc. continues to exist solely for winding up purposes and is not legally qualified to conduct ordinary business such as operating the Spring Hill 13-34-27-6 oil and gas well. Accordingly, with respect to the ordinary course of business, Noah Energy Inc. has no standing before the Board or Montana courts.

Essential Energy LLC has the necessary legal right to access and operate the Spring Hill 13-34-27-6 oil and gas well and is prepared to provide appropriate replacement bonding and comply with all applicable Board requirements. In light of Noah Energy Inc.'s dissolved corporate status, inability to maintain Montana foreign registration, and lack of legal access to the well, continued operatorship by Noah Energy Inc. is not appropriate. Approval of the proposed change of bonded operator to Essential Energy LLC is therefore warranted.

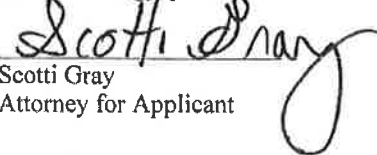
5. A "Notice of Intent to Change Operator" (Form 20) from Noah Energy, Inc. to Essential Energy LLC is attached hereto. Transfer shall be subject to any field inspector requirements and the posting of appropriate bond amount by Essential Energy, LLC.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. That the "Notice of Intent to Change Operator" changing the operator from Noah Energy, Inc to Essential Energy, LLC be approved subject to any field inspector requirements and the posting of the appropriate bond amount by Essential Energy, LLC.
3. That Noah Energy, Inc. be removed as operator and the Spring Hill 13-34-27-6 oil and gas well and Noah Energy, Inc. be relieved of plugging and reclamation liability for the Spring Hill 13-34-27-6 oil and gas well.
4. Any other relief deemed necessary and appropriate.

Dated September 9, 2026.

Essential Energy, LLC


Scotti Gray
Attorney for Applicant

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:

Lease type: (Private, State, Federal, Indian)

County:

Teton

Field name:

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

See attached

Number of Wells to be Transferred:

3

Effective Date of Transfer:

September 1, 2026

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Company Noah Energy, Inc.Street Address 2669 Maddux Road

P.O. Box _____

City, State, ZIP Riverton, WY 82501

Signed _____

Print Name William E. PaddockTitle PresidentTelephone (307) _____ 857-0112

Date _____

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company Essential Energy, LLCStreet Address 9876 Clairton Way

P.O. Box _____

City, State, ZIP Highlands Ranch, CO 80126

Signed _____

Print Name John M. StaffordTitle Member/ManagerTelephone (303) _____ 204-0429Date 9/8/26

BOARD USE ONLY

Approved _____

Date _____

Name _____

Title _____

Oper. No. _____

Bond No. _____

Field Office Review

Date

Initial

Inspection _____

Records Review _____

Operations _____

Oper. No. _____

Bond No. _____

614-2026

Well List attached to Form No. 20 R 10/09						
API Number	Lease Name	Well Number	T-R-S	Qtr-Qtr	Footage	Lease Type
25-099-21300	Bynum North INJ	7-34 SWD/INJ	27N-6W-34	SWNE	1,660' N, 1,660'E	Private
25-099-21321	Spring Hill	13-34-27-6	27N-6W-34	SWSW	330' S, 660' E	Private
25-099-21316	Spring Hill	14-34-27-6 HZ	27N-6W-34	SESW	331' S, 1980' W	Private

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF ESSENTIAL ENERGY LLC'S REQUEST FOR AN ORDER REMOVING NOAH ENERGY INC. AS THE RECOGNIZED OPERATOR FOR THE BYNUM NORTH 7-34 INJECTION WELL, API # 25-099-213, LOCATED IN THE SWNE OF SECTION 34, TOWNSHIP 27 NORTH, RANGE 6 WEST, TETON COUNTY MONTANA AND SUBSTITUTING AND RECOGNIZING ESSENTIAL ENERGY, LLC AS THE OPERATOR OF THE BYNUM NORTH 7-34 INJECTION WELL

MBOGC Docket No.

615-2026

APPLICATION

ESSENTIAL ENERGY, LLC, 9876 Clairton Way, Highlands Ranch, CO 80126:

[A] Presents the following application:

1. With the exception of a 2-acre tract, Applicant is the lessee of 100% of the current oil and gas leases underlying the Bynum North 7-34 injection well, API # 25-099-213, surface location in the SWNE of Section 34, Township 27 North, Range 6 West, Teton County, Montana.
2. Noah Energy Inc. has no legal right of access to the Bynum North 7-34 injection well.
3. Noah Energy Inc. is the current bonded operator for the Bynum North 7-34 injection well.
4. Applicant has obtained oil and gas leases underlying the Bynum 7-34 because said wellbore has oil and gas production potential. Applicant is actively working to obtain a salt water disposal agreement from the surface owner and expects to have obtained a saltwater disposal agreement by the hearing date.
5. Noah Energy Inc. was a Wyoming corporation registered to do business in Montana. Noah Energy Inc.'s foreign corporate registration status was revoked on November 1, 2022, and it was administratively dissolved by the State of Wyoming on March 10, 2024.

Wyo. Stat. Ann. § 17-16-1422(a) provides that an administratively dissolved corporation may apply for reinstatement within two years after the effective date of dissolution. Noah Energy Inc. did not obtain reinstatement within that period, which expired March 10, 2026. Accordingly, Noah Energy Inc. is no longer eligible for administrative reinstatement.

Under Wyo. Stat. Ann. § 17-16-1421(c), an administratively dissolved corporation continues its corporate existence but may not carry on business except as necessary to wind up and liquidate its business and affairs pursuant to § 14-16-1405. Noah Energy Inc. therefore remains legally limited to winding up activities and is not authorized under Wyoming corporate law to continue operating oil and gas wells indefinitely as an ordinary, ongoing business.

Noah Energy Inc. also cannot renew its Montana foreign corporate registration because doing so requires having an entity validly registered in another state. Noah Energy Inc. cannot meet this requirement given that its Wyoming corporate status cannot be reinstated. Montana law requires a foreign corporation to register before doing business in the state. MCA § 35-14-1502(1). Under the applicable Montana and Wyoming law, Noah Energy Inc. continues to exist solely for winding up purposes and is not legally qualified to conduct ordinary business such as operating the Bynum North 7-34 injection well. Accordingly, with respect to the ordinary course of business, Noah Energy Inc. has no standing before the Board or Montana courts.

Essential Energy LLC has, or soon will have, the necessary legal right to access and operate the Bynum North 7-34 injection well and a future Bynum North 7-34 oil and gas well and is prepared to provide appropriate replacement bonding and comply with all applicable Board requirements. In

light of Noah Energy Inc.'s dissolved corporate status and inability to maintain Montana foreign registration, continued operatorship by Noah Energy Inc. is not appropriate. Approval of the proposed change of bonded operator to Essential Energy LLC is therefore warranted.

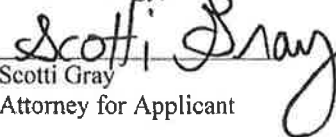
6. A "Notice of Intent to Change Operator" (Form 20) from Noah Energy, Inc. to Essential Energy LLC is attached hereto. Transfer shall be subject to any field inspector requirements and the posting of appropriate bond amount by Essential Energy, LLC.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. That the "Notice of Intent to Change Operator" changing the operator from Noah Energy, Inc to Essential Energy, LLC be approved subject to any field inspector requirements and the posting of the appropriate bond amount by Essential Energy, LLC.
3. That Noah Energy, Inc. be removed as operator and Bynum North 7-34 injection well and that Noah Energy, Inc. be relieved of plugging and reclamation liability for the Bynum North 7-34 injection well.
4. Any other relief deemed necessary and appropriate.

Dated September 9, 2026.

Essential Energy, LLC


Scotti Gray
Attorney for Applicant

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of
its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:

Lease type: (Private, State, Federal, Indian)

County:

Teton

Field name:

Description of wells; Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

See attached

Number of Wells to be Transferred:

3

Effective Date of Transfer:

September 1, 2026

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company Noah Energy, Inc.Street Address 2669 Maddux Road

P.O. Box _____

City, State, ZIP Riverton, WY 82501

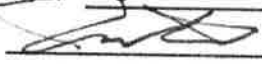
Signed _____

Print Name William E. PaddockTitle PresidentTelephone (307) 857-0112

Date _____

Company Essential Energy, LLCStreet Address 9876 Clairton Way

P.O. Box _____

City, State, ZIP Highlands Ranch, CO 80126Signed Print Name John M. StaffordTitle Member/ManagerTelephone (303) 204-0429Date 9/8/26**BOARD USE ONLY**

Approved _____

Date _____

Name _____

Title _____

Oper. No. _____

Bond No. _____

Field Office Review

Date

Initial

Inspection _____

Records Review _____

Operations _____

Oper No. _____

Bond No. _____

615-2026

Well List attached to Form No. 20 R 10/09						
API Number	Lease Name	Well Number	T-R-S	Qtr-Qtr	Footage	Lease Type
25-099-21300	Bynum North INJ	7-34 SWD/INJ	27N-6W-34	SWNE	1,660' N, 1,660'E	Private
25-099-21321	Spring Hill	13-34-27-6	27N-6W-34	SWSW	330' S, 660' E	Private
25-099-21316	Spring Hill	14-34-27-6 HZ	27N-6W-34	SESW	331' S, 1980' W	Private

615-2026



2535 St. Johns Avenue
Billings, MT 59102
(406) 656-0040
Dnrc.mt.gov/BOGC

September 21, 2026

Sun Coulee, LLC
40 71 Ranch Lane
Martinsdale, MT 59053

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Sun Coulee, LLC:

This letter is regarding the Notice of Intent to Change Operator request from Cline Production Company to Sun Coulee, LLC (Sun Coulee) that was recently emailed to the Board of Oil and Gas Conservation (Board). The originally signed Notice of Intent to Change Operator request must be received prior to the October 15, 2026, public hearing.

The request and the approval of the request will result in 5 or more inactive wells on Sun Coulee's multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. Sun Coulee is requested to appear at the **October 15, 2026**, public hearing. At that time, the Board will determine if Sun Coulee's current \$50,000 multiple well plugging and reclamation bond is adequate prior to the administrative review and approval of the change of operator request. Sun Coulee and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at bjones@mt.gov.

Sincerely,

Benjamin Jones
Administrator / Petroleum Engineer

cc: Cline Production Company

616-2026



The Montana Board of Oil and Gas Conservation is administratively attached to The Montana Department of Natural Resources and Conservation.

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102**Notice of Intent to Change Operator**

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:

BN

Lease type:(Private, State, Federal, Indian)

Private

County:

Garfield

Field name:

Studhorse

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

2503321095 : BN 12-23 : 13N - 33E - 23 SW NW 1985 FNL, 642 FWL : Private**2503321121 : BN 12-25 : 13N - 33E - 25 SW NW 1650 FNL, 860 FWL : Private****2503321098 : BN 11-25 : 13N - 33E - 25 NW NW 330 FNL, 990 FWL : Private****2503321110 : BN 11X-25 : 13N - 33E - 25 NW NW 330 FNL, 330 FWL : Private**

Number of Wells to be Transferred:

4

Effective Date of Transfer:

1-Aug-26**Transferor's Statement:**

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company **Cline Production Company**

Street Address

P.O. Box **20736**City, State, ZIP **Billings, MT, 59104**

Signed

Print Name **Alfred Cline Jr**Title **President**Telephone (**406**) **254-9496**Date **1-Aug-26**Company **Sun Coulee, LLC**Street Address **40 71 Ranch LN**

P.O. Box

City, State, ZIP **Martindale, MT 59053**

Signed

Print Name **Errol T. Galt**Title **Managing Member**Telephone (**406**) **220-3312**Date **8/1/2026****BOARD USE ONLY**

Approved

Date

Name

Title

Oper. No.

1449

Bond No.

V1, m1

Field Office Review

Date

Initial

Inspection

Records Review

Operations

Oper No.

915

Bond No.

8209

616-2026

Instructions for Form 20

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
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The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY

CONDITIONS OF APPROVAL

616-2026

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102**Notice of Intent to Change Operator**

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name: GPE 35-13-33 BN	Lease type: (Private, State, Federal, Indian) Private															
County: Garfield	Field name: Gumbo Ridge															
Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (<u>Federal</u> , <u>Indian</u> , <u>Private</u> , <u>State</u>) Attach additional sheets as necessary. 2508721216 : BN 12-35 : 13N - 33E - 35 C SW NW 1980 FNL, 660 FWL : Private 2508721261 : BN 11-35 : 13N - 33E - 35 NE NW NW 659 FNL, 661 FWL : Private 2508721270 : BN 13-35 : 13N - 33E - 35 NW NW SW 2000 FSL, 545 FWL : Private 2508721288 : BN 43-34 : 13N - 33E - 34 E2 NE SE 1980 FSL, 330 FEL : Private 2508721271 : Unit 42-34 : 13N - 33E - 34 S2 SE NE 1991 FNL, 660 FEL : Private																
Number of Wells to be Transferred: <u>5</u>	Effective Date of Transfer: <u>1-Aug-26</u>															
Transferor's Statement: I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:	Transferee's Statement: I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:															
Company <u>Cline Production Company</u> Street Address _____ P.O. Box <u>20736</u> City, State, ZIP <u>Billings, MT, 59104</u> Signed <u>[Signature]</u> Print Name <u>Alfred Cline Jr</u> Title <u>President</u> Telephone (<u>406</u>) <u>254-9496</u> Date <u>1-Aug-26</u>	Company <u>Sun Coulee, LLC</u> Street Address <u>40 71 Ranch LN</u> P.O. Box _____ City, State, ZIP <u>Martinsdale, MT 59053</u> Signed <u>[Signature]</u> Print Name <u>Errol T. Galt</u> Title <u>Managing Member</u> Telephone (<u>406</u>) <u>220-3312</u> Date <u>8/1/2026</u>															
BOARD USE ONLY																
Approved _____ Date Name Title Oper. No. <u>1449</u> Bond No. <u>VL, ml</u>	<table border="1" style="width:100%"><tr><td>Field Office Review</td><td>Date</td><td>Initial</td></tr><tr><td>Inspection</td><td>_____</td><td>_____</td></tr><tr><td>Records Review</td><td>_____</td><td>_____</td></tr><tr><td>Operations</td><td>_____</td><td>_____</td></tr><tr><td>Oper No. <u>915</u></td><td colspan="2">Bond No.</td></tr></table>	Field Office Review	Date	Initial	Inspection	_____	_____	Records Review	_____	_____	Operations	_____	_____	Oper No. <u>915</u>	Bond No.	
Field Office Review	Date	Initial														
Inspection	_____	_____														
Records Review	_____	_____														
Operations	_____	_____														
Oper No. <u>915</u>	Bond No.															

9210

616-2026

Instructions for Form 20

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
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The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY

CONDITIONS OF APPROVAL

616-2026